

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruct on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749

(303) 572-1121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

641' FNL & 1845' FWL

At proposed prod. zone

195

562

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 52.3 miles southwest of Vernal Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1845'

16. NO. OF ACRES IN LEASE

800

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

See Topo
Map C

19. PROPOSED DEPTH

7500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded GR - 4710'

22. APPROX. DATE WORK WILL START*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal bonds: BLM Nationwide #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Bonnie Carson

Bonnie Carson

TITLE Sr. Environmental Analyst

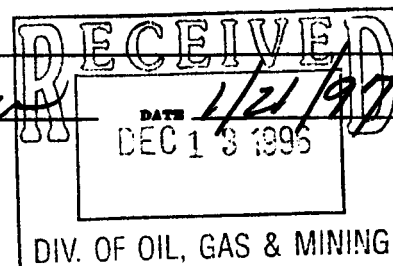
DATE 12/12/96

(This space for Federal or State office use)

PERMIT NO. 43-047-32800

APPROVED BY J. Matthews
CONDITIONS OF APPROVAL, IF ANY:

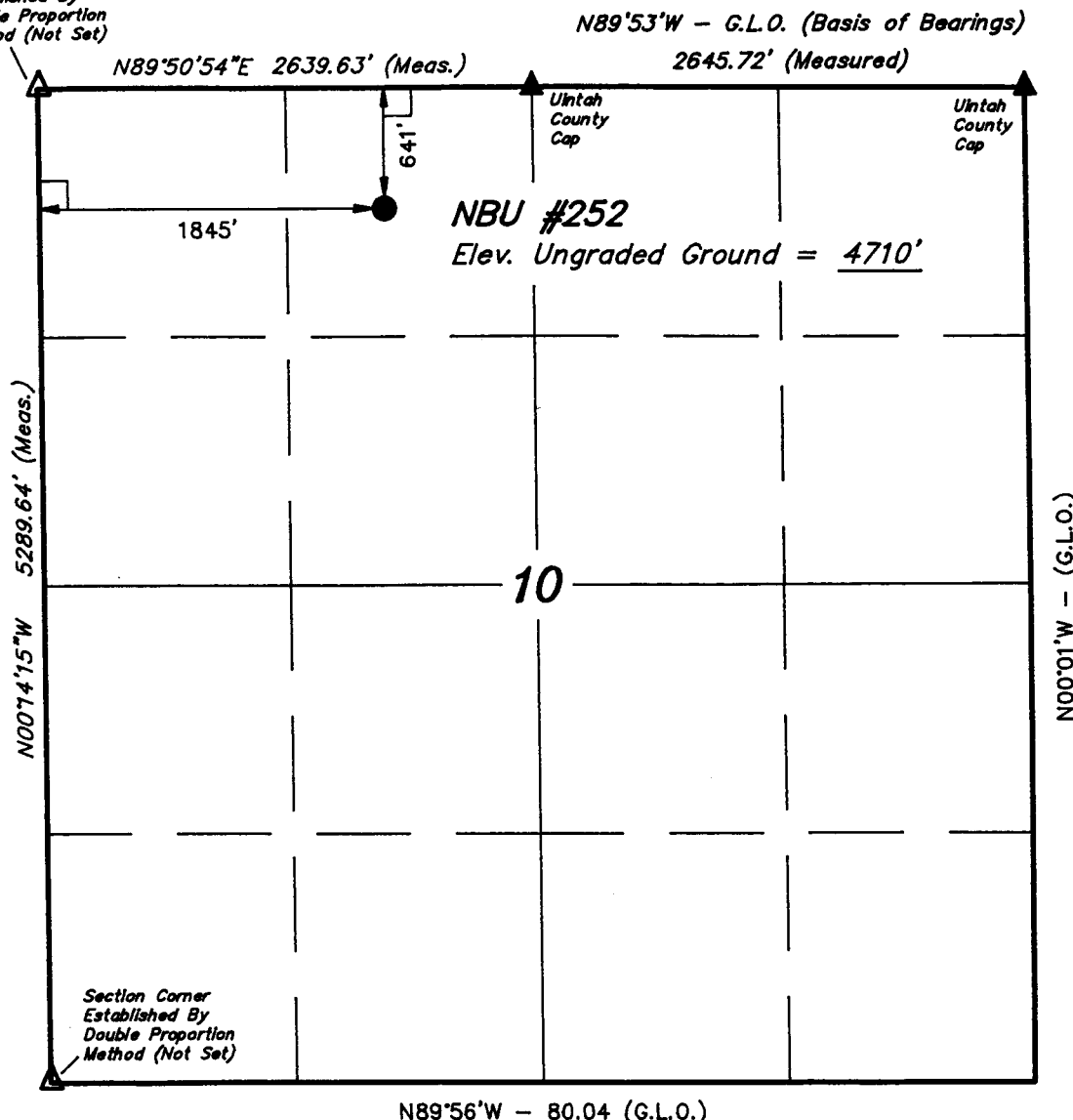
APPROVAL DATE 12/21/96
TITLE Shalun Engman



*See Instructions On Reverse Side

T9S, R21E, S.L.B.&M.

Section Corner
Established By
Double Proportion
Method (Not Set)



LEGEND:

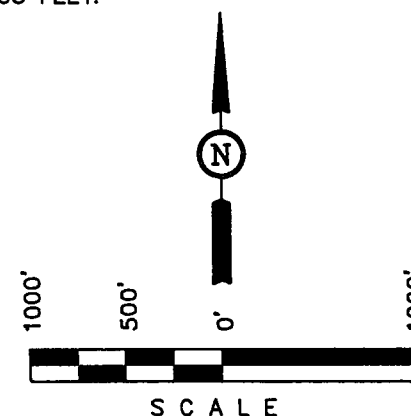
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = Section Corner Established By Double Proportion Method (Not Set)

COASTAL OIL & GAS CORP.

Well location, NBU #252, located as shown in the NE 1/4 NW 1/4 of Section 10, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 10, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4853 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Gray
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-22-96	DATE DRAWN: 11-23-96
PARTY B.B. B.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

**NBU #252
641' FNL & 1845' FWL
NE/NW, SECTION 10-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-0141315**

**ONSHORE ORDER NO. 1
COASTAL OIL & GAS CORPORATION**

DRILLING PROGRAM

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved Plan of Operations. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Duchesne River/Uinta	Surface
Green River	1,900'
Wasatch	5,250'
Total Depth	7,500'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Green River	1,900'
Oil/Gas	Wasatch	5,250'
Water	N/A	
Other Minerals	N/A	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Coastal Oil & Gas Corporation's minimum specifications for pressure control equipment are as follows:

- The BOP stack will consist of an 11" 3000 psi annular BOP, one 11" 3000 psi double ram, and an 11" 3000 psi drilling spool. The lower ram will contain pipe rams and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 3000 psi minimum pressure rating.

Testing: The Hydril will be tested to 1500 psi. The rams, choke manifold, kelly safety valves, drill string safety valves, and inside BOP will be tested to 2000 psi.

- As a minimum, the above test will be performed when initially installed, whenever any seal subject to test pressure is broken, following related repairs, or at 30-day intervals.
- Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.
- When testing the kill line valve(s), the check valve shall be held open or the ball removed.
- Annular preventers shall be functionally operated at least weekly.
- Pipe and blind rams shall be activated each trip; however, this function need not be performed more than once a day.
- A BOPE pit level drill shall be conducted weekly for each drilling crew.
- Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection shall be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and the rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area uses a 3000 psi working pressure blowout preventer.
- b. A choke line and a kill line are to be properly installed. The kill line is not be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. Proposed Casing and Cementing Program:

- a. The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Csg. Size</u>	<u>Wt/ft</u>	<u>Grade</u>	<u>Type</u>
Surface	0-250'	12-1/4"	8-5/8"	24#	K-55	ST&C
Production	0-TD	7-7/8"	4-1/2"	11.6#	K-55	LT&C

The surface casing will be tested to 1500 psi prior to drilling out.

The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics. All indications of usable water shall be reported.

Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).

Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data).

Casing collars shall have a minimum clearance of 0.422" of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except conductor casing, shall be new or reconditioned and tested. Used casing shall meet or exceed API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All indications of usable water shall be reported to the Authorized Officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on every fourth joint of casing, starting with the shoe joint and up to the bottom of the cellar.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string

cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

Casing design subject to revision based on geologic conditions encountered.

- b. The Cement Program will be as follows:

<u>Surface</u>	<u>Fill</u>	<u>Type & Amount</u>
0-250'	250'	Approx. 190 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sk
<u>Production</u>		<u>Type & Amount</u>
500' above productive interval-surface		Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg
TD-500' above productive interval		Tail: Extended Class "G" or 50:50 Poz + additives, 14 ppg

For production casing, actual cement volumes will be determined from the caliper log.

For surface casing, waiting on cement time will be adequate to achieve 500 psi compressive strength at the shoe prior to drilling out.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

After cementing, but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the Driller's Log.

- c. The following reports shall be filed with the District Manager within 30 days after the work is completed:
1. Progress reports, Form 3160-5, "Sundry Notices and Reports on Wells," must include the following information:
 - a) Setting of each string of casing showing the size, grade, weight of casing set, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the

cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

- b) A bond log will be submitted for the production liner. Bond logs will not be run on the other strings as cement is not able to be lifted to surface.
- d. Auxiliary equipment to be used as follows:
 - 1. Kelly cock.
 - 2. No bit float is deemed necessary.
 - 3. A sub with a full opening valve.

5. **Drilling Fluids Program:**

a.	<u>Interval</u>	<u>Type</u>	<u>Mud Weight</u>
	0'-TD	Air/Air Mist/Aerated Water/Water (As hole conditions warrant) Displace hole to 10 ppg brine prior to logging	8.4 ppg or less

Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and pH.

- b. Mud monitoring equipment will be checked periodically each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

6. Evaluation Program:**a. Logging Program:**

DLL/SP: TD to base of surface casing.

FDC/CNL/GR: TD - 2,500'

Drill Stem Tests: None anticipated.

Cores: None anticipated.

The Evaluation Program may change at the discretion of the well site geologist.

Drill stem tests, if they are run, will adhere to the following requirements:

Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the Authorized Officer. Closed chamber DST's may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

- b. Whether the well is completed as a dry hole or a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer.
- c. No stimulation or frac treatment has been formulated for this well at this time; however, the drill site, as approved, will be of sufficient size to accommodate all completion activities. Any frac treatment program specifics will be submitted via sundry notices.

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered in or known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure approximately equals 3,000 psi (calculated at 0.4 psi/foot) and maximum anticipated surface pressure equals approximately 1,350 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates and Notification of Operations:**

a. Drilling Activity

Anticipated Commencement Date:	Upon approval of this application.
Drilling Days:	Approximately 10 days.
Completion Days:	Approximately 7 days.

b. Notification of Operations

The BLM in Vernal, Utah, will be notified at least 24 hours prior to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the Authorized Officer. If operations are to be suspended, prior approval of the Authorized Officer will be obtained and notification given before resumption of operations.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

Should the well be successfully completed for production, the Authorized Officer will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method, accompanied by water analysis and other required information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received for any venting/flaring of gas beyond the initial 30 day or authorized test period.

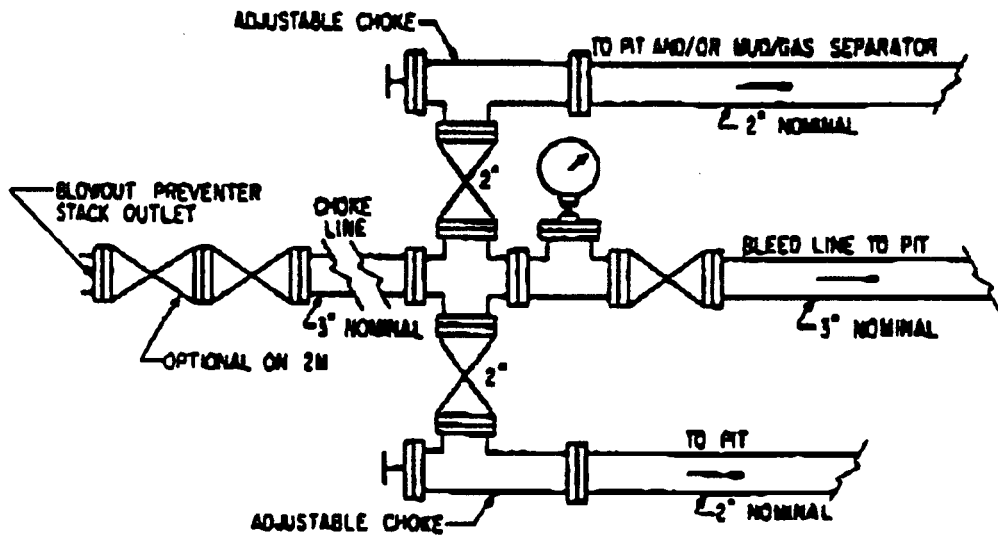
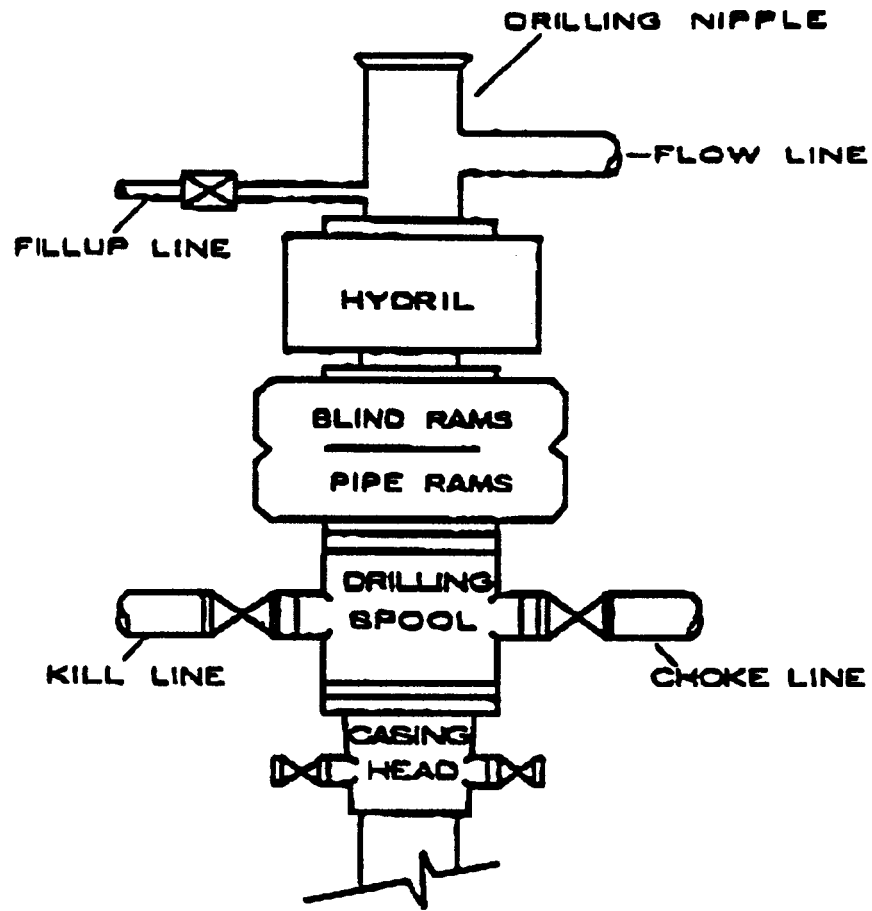
A schematic facilities diagram, as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the District Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4).

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the Authorized Officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Authorized Officer. A "Subsequent Report of Abandonment," Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Authorized Officer or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

3,000 psi
BOP STACK



**NBU #252
641' FNL & 1845' FWL
NE/NW, SECTION 10-T9S-R21E
UINTAH COUNTY, UTAH
LEASE NUMBER: U-0141315**

**ONSHORE ORDER NO. 1
MULTI-POINT SURFACE USE & OPERATIONS PLAN**

Notification Requirements

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig.
Spud Notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests:	24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after new well begins or production resumes after well has been off production for more than 90 days.

The on-site inspection for this well was conducted on 11/26/96 at approximately 1:53 p.m. Weather conditions were cold and overcast. The following individuals were in attendance at the inspection:

Sheila Bremer	Coastal Oil & Gas Corporation
Paul Breshears	Coastal Oil & Gas Corporation
Greg Darlington	BLM
Dale Hanberg	BIA
Alvin Ignacio	Ute Tribe
Rober Kay	U.E.L.S. Inc.
Harley Jackson	Jackson Construction
Jim Justice	J-West
John Scott	Metcalf
Dulaney Barclay	Metcalf

1. Existing Roads:

The proposed well site is approximately 52.3 miles southwest of Vernal, Utah.

Directions to the location from Vernal, Utah, are:

Proceed in a westerly direction from Vernal, Utah, on U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; turn left and proceed in a southerly direction approximately 17.0 miles on State Highway 88 to Ouray, Utah; proceed south from Ouray approximately 6.9

miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 5.4 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northwesterly direction approximately 1.9 miles to the junction of this road and an existing road to the northwest; turn left and proceed in a northwesterly direction approximately 1.8 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvements to existing access roads; however, an existing road will have to be re-routed approximately 400 feet to offset the proposed wellpad to the north. Please see Figure #1 and Map B.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 20 feet of new access will be required for this well. The new access road will be crowned and ditched with a running surface of 16 feet and a maximum disturbed width of 28 feet, as practicable. Appropriate water control will be installed to control erosion.

No pipelines will be crossed with the new construction.

The maximum grade will be less than 8%.

There will be no turnouts.

There will be no major cut and fills, culverts, or bridges.

The access road was centerline flagged during time of staking.

There will be no gates, cattle guards, fence cuts, or modifications to existing facilities.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

A BIA right-of-way application to be delivered under separate cover.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be

kept clear and free-flowing and will be maintained according to original construction standards. The access road right-of-way will be kept free of trash during operations. All traffic will be confined to the approved right-of-way. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided.

3. **Location of Existing Wells Within a 1-Mile Radius:** (See Map C)

- a. Water wells - 0
- b. Producing wells - 10
- c. Drilling wells - 0
- d. Shut-in wells - 0
- e. Temporarily abandoned wells - 1
- f. Disposal wells - 0
- g. Abandoned wells - 0
- h. Injection wells - 0

4. **Location of Existing and Proposed Facilities:**

The following guidelines will apply if the well is productive.

- a. A diagram showing the proposed production facilities will be submitted via Sundry Notice Form 3160-5 prior to facilities installation.
- b. All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.
- c. A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.
- d. All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Brown, Munsell standard color number 10 YR 6/3.

- e. If, at any time, the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to the appropriate rental or other financial obligation, as determined by the Authorized Officer.
- f. Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.
- g. The proposed pipeline will leave the well pad in a southwesterly direction for an approximate distance of 160' to tie into an existing CIG pipeline. Please see Map D.
- h. All production facilities will be enclosed.

5. **Location and Type of Water Supply:**

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Section 32-T4S-R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.

No construction materials will be removed from Federal/Indian lands without prior approval from the appropriate surface management agency.

7. **Methods of Handling Waste Materials:**

- a. Drill cuttings will be contained and buried in the reserve pit.
- b. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.
- c. The reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit

walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

The reserve pit shall be lined and will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

- d. After first production, produced waste water will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Authorized Officer's approval.
- e. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.
- f. A chemical porta-toilet will be furnished with the drilling rig.
- g. Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.
- h. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

- i. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

See the attached diagram to describe rig orientation, parking areas, and access roads.

- a. The reserve pit will be located on the north side of the location.

- b. The stockpiled topsoil (first six inches) will be stored on the southwest side of the location. All brush removed from the well pad during construction will be stockpiled separately from the topsoil.
- c. The flare pit will be located on the northeast side of the location, downwind from the prevailing wind direction.
- d. Access will be from the northwest.
- e. All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.
- f. The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

a. **Producing Location:**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced, liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth.

b. **Dry Hole/Abandoned Location:**

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

a. **Access Roads - The road is located on lands owned by the Uintah & Ouray Indian Tribes and administered in trust by:**

- Bureau of Indian Affairs
Uintah & Ouray Agency
P.O. Box 130
Ft. Duchesne, UT 84026

b. **Well Pad - The well is located on lands owned by the Uintah & Ouray Indian Tribes and administered in trust by:**

- Bureau of Indian Affairs
Uintah & Ouray Agency

12. **Other Information:**

- a. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

- b. The Operator will control noxious weeds along right-of-ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. If BLM authorization is obtained, such storage is only a temporary measure.
- d. The BLM office shall be notified upon site completion and prior to moving drilling tools onto the location.
- f. A Class III archeological survey was conducted by Metcalf Archaeological Consultants, Inc. A copy of this report is attached.

13. **Lessee's or Operator's Representative and Certification:**

Bonnie Carson
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

John D. Martin
Vice President Drilling
(713) 877-6806

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



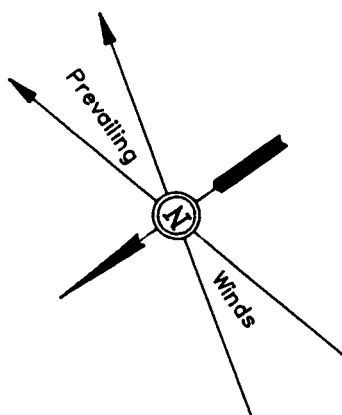
Bonnie Carson

12/12/96
Date

FIGURE #1

NBU #252

641' FNL 1845' FWL



Drawn By: D.R.B.

Flare Pit is to be located
a min. of 100' from the
Well Head.

Approx. —
Top of
Cut Slope

**Reserve Pit
Backfill &
Spoils Stockpile**

FLARE PIT

C-2.7
EL 712.4'

C-1.8'

C-0.7

El. 714.2'—
C-14.5'
(btm. pit)

RESERVE PITS
(10' Deep)

**Pit Capacity With
2' of Freeboard
is ±9,650 Bbls.**

Sta 0+65

El. 713.4'
C-13.7'
(btm. pit)

El. 710.5'
C-0.8'

C-0.5'
El. 710.2'

F-0.4'
El. 709.3'

Proposed Access Road

F-2.9'
El. 706.8'

Sta. 3+25

Sta. 1+50

F-2.9'
El. 706.8'

Sta. 0+00

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6710.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 6709.7'

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah

85 South 200 East Vernal, Utah

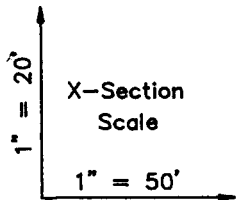
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #252

SECTION 10, T9S, R21E, S.L.B.&M.

641' FNL 1845' FWL



DATE: 11-23-96

Drawn By: D.R.B.

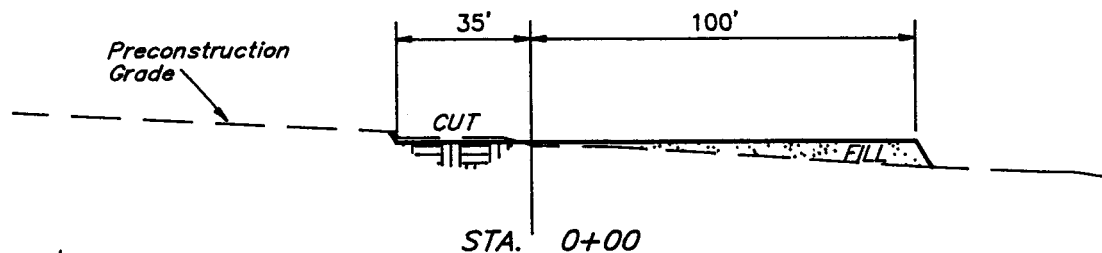
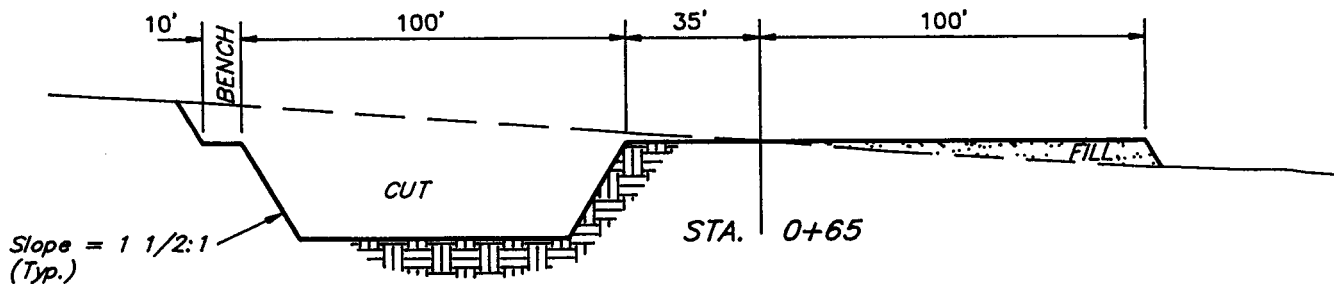
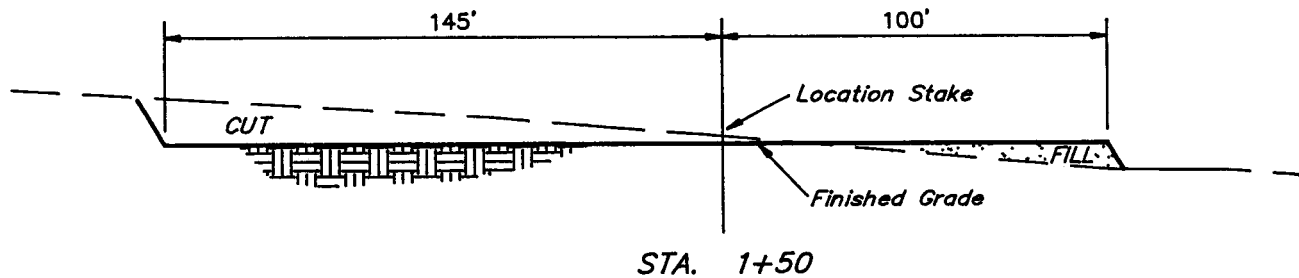
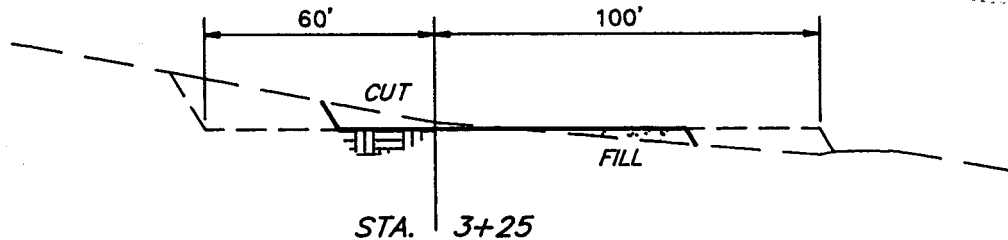
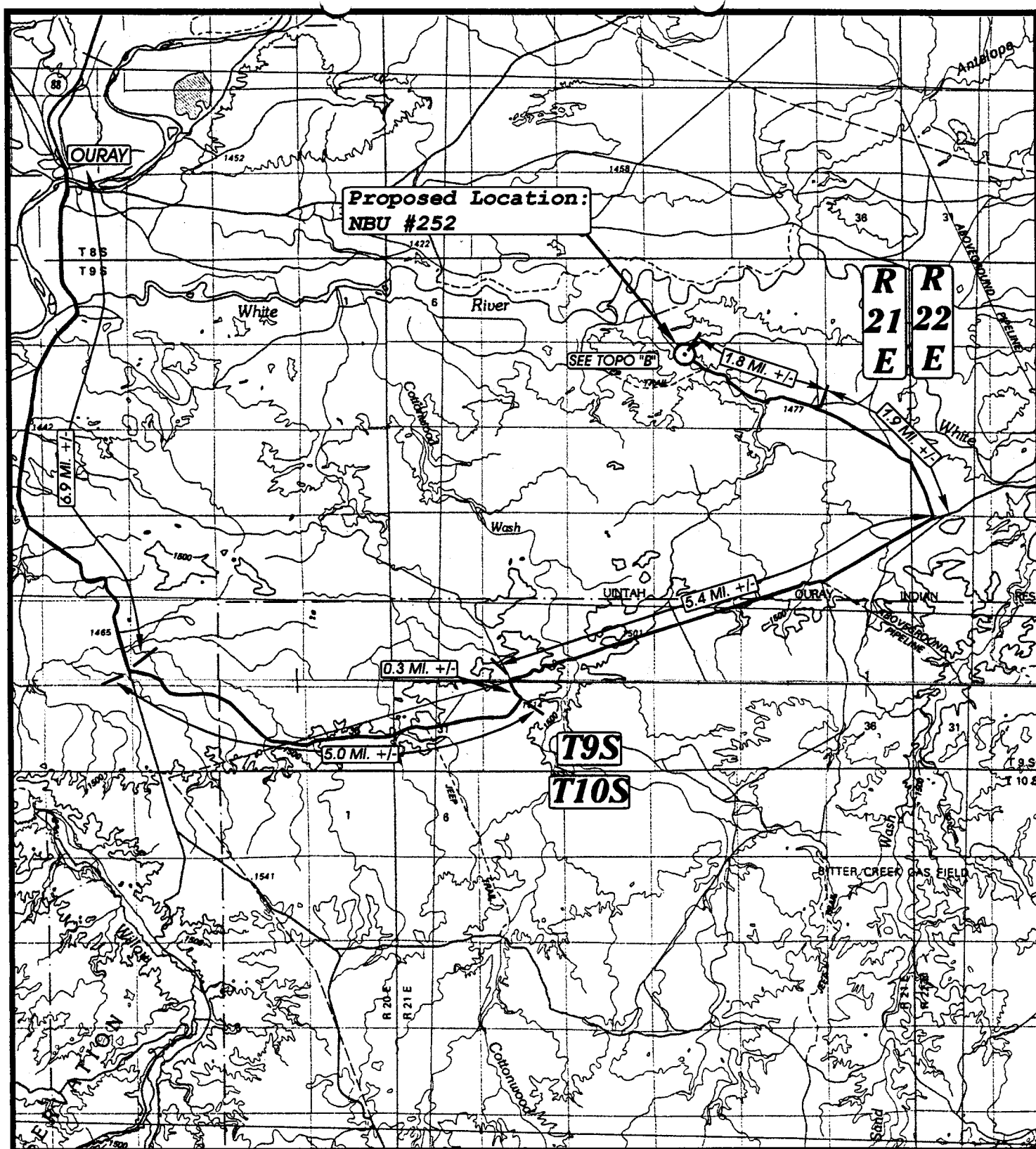


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,160 Cu. Yds.
Remaining Location	= 4,260 Cu. Yds.
TOTAL CUT	= 6,410 CU.YDS.
FILL	= 2,760 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,500 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,500 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



UELS

**TOPOGRAPHIC
MAP "A"**

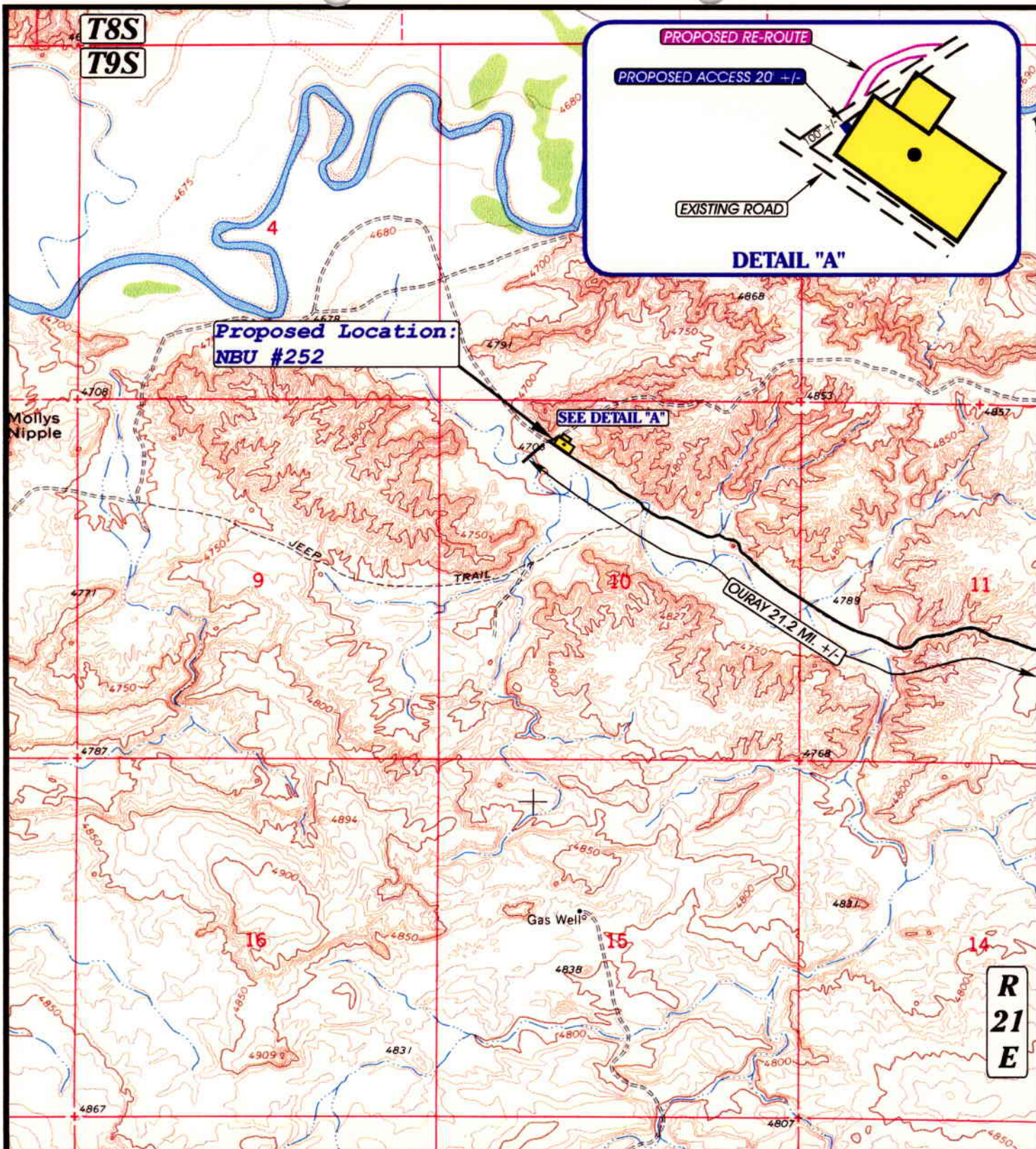
DATE: 11-24-96
Drawn by: D.COX



COASTAL OIL & GAS CORP.

**NBU #252
SECTION 10, T9S, R21E, S.L.B.&M.
641' FNL 1845' FWL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UEI

**TOPOGRAPHIC
MAP "B"**

**DATE: 11-23-96
Drawn by: D.COX**

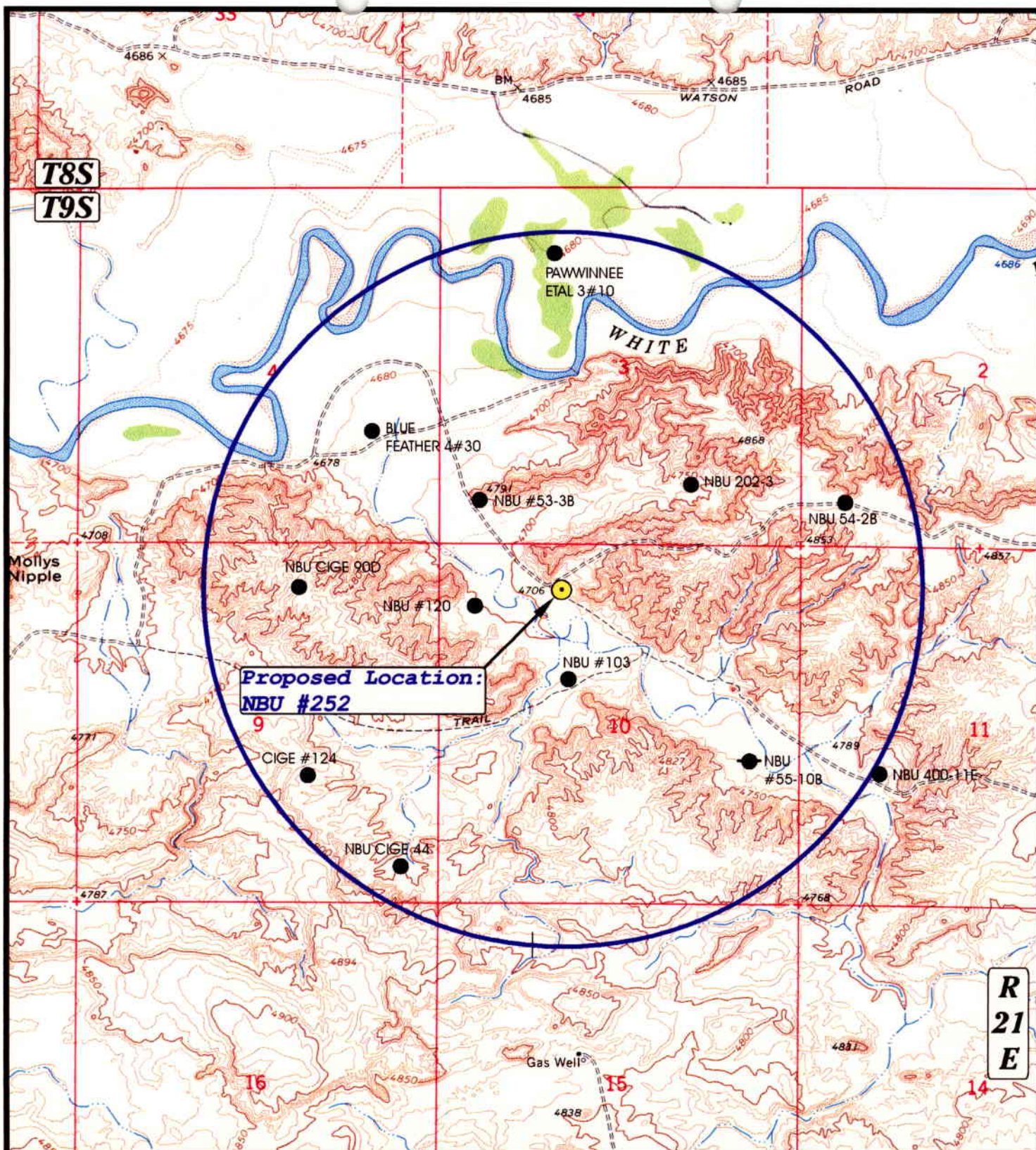
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85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

**NBU #252
SECTION 10, T9S, R21E, U.S.B.&M.
641' FNL 1845' FWL**



LEGEND:

- UELS**
- Water Wells
 - Abandoned Wells
 - Temporarily Abandoned Wells
 - Disposal Wells
 - Drilling Wells
 - Producing Wells
 - Shut-In Wells

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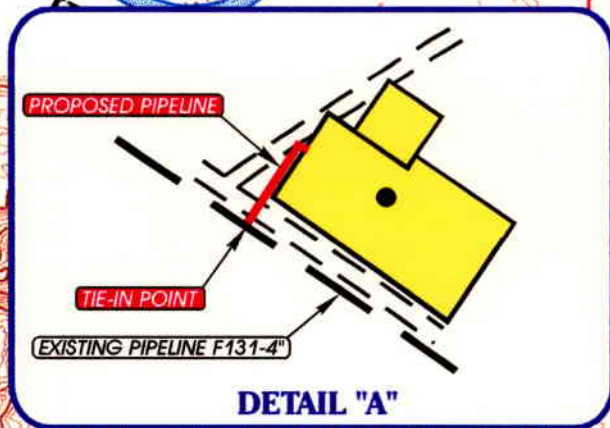
SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

NBU #252
SECTION 10, T9S, R21E, S.L.B.&M.
TOPOGRAPHIC
MAP "C"

DATE: 11-23-96 Drawn by: D.COX

T9S



Proposed Location:
NBU #252

SEE DETAIL "A"

APPROXIMATE TOTAL PIPELINE DISTANCE = 160' +/-

**TOPOGRAPHIC
MAP "D"**

UELS

— — — Existing Pipeline
- - - Proposed Pipeline



SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

**NBU #252
SECTION 10, T9S, R21E, U.S.B.&M.**

**DATE: 11-24-96
DRAWN BY: D.COX**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



M A C
Metcalf Archaeological Consultants, Inc.

December 5, 1996

Sheila Bremmer
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749

ENVER DISTRICT - E & S

DEC 11 1996

RLC _____ TFS _____ TCY _____ CEL _____
JRN _____ MDE _____ LPS _____
XC Drlg
RJC

Dear Sheila,

Enclosed please find the first of your NBU reports located on property administered by the Uintah and Ouray Indian Tribes. No cultural resources were located within the area surveyed for ~~NBU #252~~. Cultural resource clearance is recommended for this project as staked. NBU #254 was surveyed in October 1994 as NBU #227. Cultural resource clearance was recommended for the project as staked, with the stipulation that construction in the sandy areas be monitored by a qualified archaeologist. NBU #255 is recommended for cultural resource clearance, as no cultural resources were located within the area surveyed. For NBU #256, cultural resource clearance is recommended for the proposed undertaking with the stipulation that construction along the access and pipeline corridor be monitored because of the thick dune deposits and presence of cultural materials in nearby areas. These recommendations are subject to approval by the Uintah and Ouray Energy and Minerals Department.

If you have any questions or concerns, please do not hesitate to call.

Sincerely,

Michael D. Metcalf
MDM/jig

CC: Betsie Chapoose, Cultural Rights & Protection
Ferron Secakuku, Energy and Minerals
Dale Hanberg, Superintendent - BIA, Ft. Duchesne
Amy Huslein, BIA, Phoenix



ENVER DISTRICT - E & S

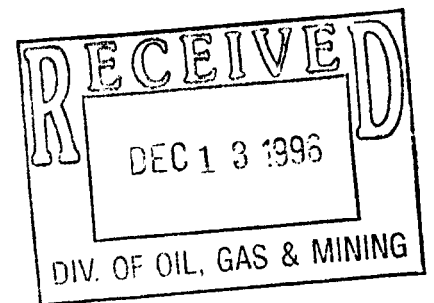
DEC 11 1996

LC ___ TFS ___ TCY ___ CEL ___
JRN ___ MDE ___ LPS ___

**Coastal Oil and Gas NBU-252
Well Pad and Access, Section 10,
T9S, R21E, Uintah County, Utah**

Prepared by,
Michael D. Metcalf
Metcalf Archaeological Consultants, Inc.
Eagle, Colorado

Prepared for,
Coastal Oil and Gas
Denver, CO



Utah State Project #U-96-MM-0653i

November 1996

INTRODUCTION

Metcalf Archaeological Consultants, Inc. (MAC), conducted a Class III cultural resource inventory of the Coastal Oil and Gas NBU 252 well pad, access and flow line. Survey included a 10 acre block centered on the staked well location. A proposed flow line and access are within the 10 acre block. The proposed well pad is located in the NE/NW (641' FNL, 1845' FWL) of Section 10, T9S, R21E, Uintah County, Utah (Figure 1). Access to the well pad will be from an existing road within the 10 acre block. The total acreage covered for this project was 10. Survey coverage was by pedestrian transects spaced not more than 15 meters apart.

This project is located on property administered by the Uintah and Ouray Indian Tribes. The survey was conducted on November 22, 1996 by Dulaney Barclay under a Ute access permit. The field technician was Alvin Ignacio. All field notes and maps are on file at the MAC office in Eagle, Colorado.

STATEMENT OF OBJECTIVES

Following the mandated policies implementing the National Historic Preservation Act (NHPA [Public Law 89-665]), as amended, this project was inventoried to locate any cultural resources within the potential area of effect. Any discovered cultural resources were to be evaluated for eligibility to the National Register of Historic Places (Register). To be eligible for the Register, the resource must retain essential aspects of integrity and meet one or more of the Criteria for Eligibility (36 CFR §60.4). For archaeological resources, eligibility is typically recommended under Criterion d, on the basis of the information potential of surface artifacts and features, and intact sub-surface cultural deposits. Historical resources may be evaluated under any of the four Criteria on the basis of information potential or significant historic associations.

ENVIRONMENT

This project is located in the Uintah Basin of northeastern Utah within the White River Drainage. This is an area of low dissected mesas and moderately incised drainages. The well pad is situated in eroded lowland terrain within the basin of an unnamed wash that drains northwest into the White River. The well pad is located in the bottom of a draw bounded by low ridges of outcropping bedrock. Local vegetation is predominantly a thin shadscale with scattered big sage, greasewood, rabbitbrush, snakeweed, saltbush, and grasses. Ground surface visibility is excellent with only a 10 to 15% cover.

Surface sediments are mainly absent, with outcropping sandstone and clayey bedrocks exposed, along with fills of cobbly loams. The drainage bottom setting and bedrock exposures on adjacent slopes mitigate against buried and intact cultural materials.

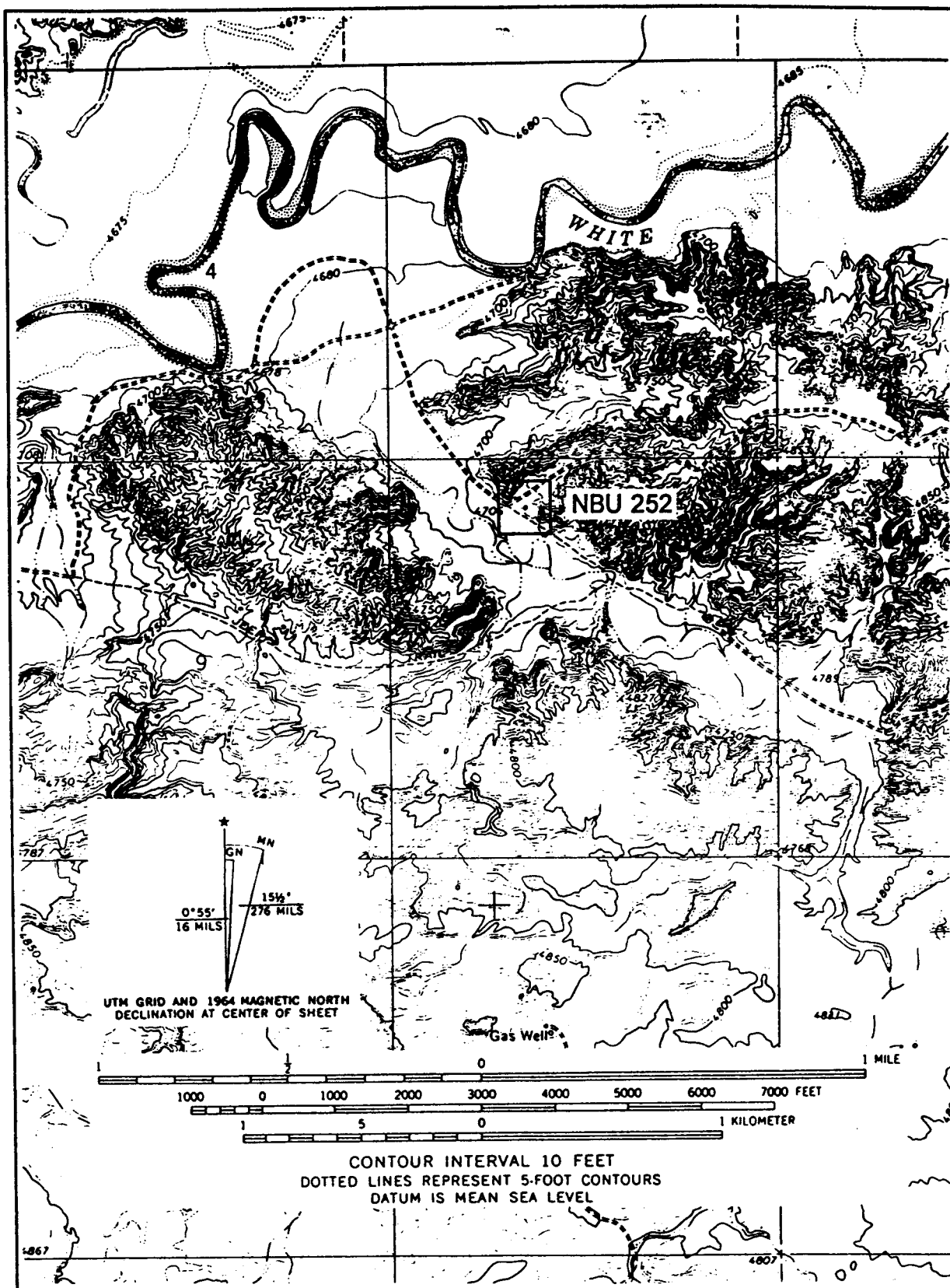


Figure 1 Project area location, T9S, R21E, Section 10, USGS Ouray SE Quad, 7.5', 1964

FILE SEARCH

A files search was conducted through the Utah Division of State History. This search indicated numerous previous oil and gas surveys in the vicinity with at least four previously recorded sites in the vicinity. However, none are within or adjacent to the current survey.

FIELD METHODS

The 10 acre area surrounding the well pad center stake was surveyed by a series of parallel pedestrian transects walked at approximately 15-20 meter intervals. Special attention was paid to areas of enhanced subsurface visibility, such as eroded areas, rodent backdirt piles, road cuts and animal trails.

RESULTS

No cultural resources were located within the area surveyed for this project.

RECOMMENDATION

Cultural resource clearance is recommended for the project as staked.

COASTAL OIL & GAS CORPORATION

NBU #252

NE/NW SECTION 10, T9S, R21E, S.L.B.&M.

UINTAH COUNTY, UTAH

PALEONTOLOGY REPORT

BY

ALDEN H. HAMBLIN
PALEONTOLOGIST
P.O. BOX 731
VERNAL, UTAH 84078

NOVEMBER 24, 1996

RESULTS OF PALEONTOLOGY SURVEY AT NBU #252, NE/NW SECTION 10, T9S, R21E.
UINTAH COUNTY, UTAH.

Description of Geology and Topography-

All Rock outcrops in this area are of the Upper Eocene Uinta Formation. The Uinta Formation is primarily composed of fluvial deposits (stream laid) and is seen in the field as a series of interbedded sandstones and mudstones. Most of the sandstones represent paleostream channels are usually lens shaped in cross section and shoe string-like horizontally. The mudstones usually represent over the bank deposits on ancient flood plains and quite often contain fossils. Fossils also occur in some of the sandstones. The Uinta Formation is known for its fossil vertebrate fauna of mammals, turtles, crocodilians, and occasional fish remains. Plant fossils, though not common have also been found in the Uinta Formation.

The proposed well sits southwest of ridge of mudstone/sandstone near the mouth of a northeast trending draw. The well location is fairly flat, but slopes to the south.

Fossil Material found-

Turtle shell fragments are eroding out in several places just above the base of the hill northeast of the well location.

Recommendations-

The well location as it now sits will not effect this fossil site.

No other recommendations are made for this well location.

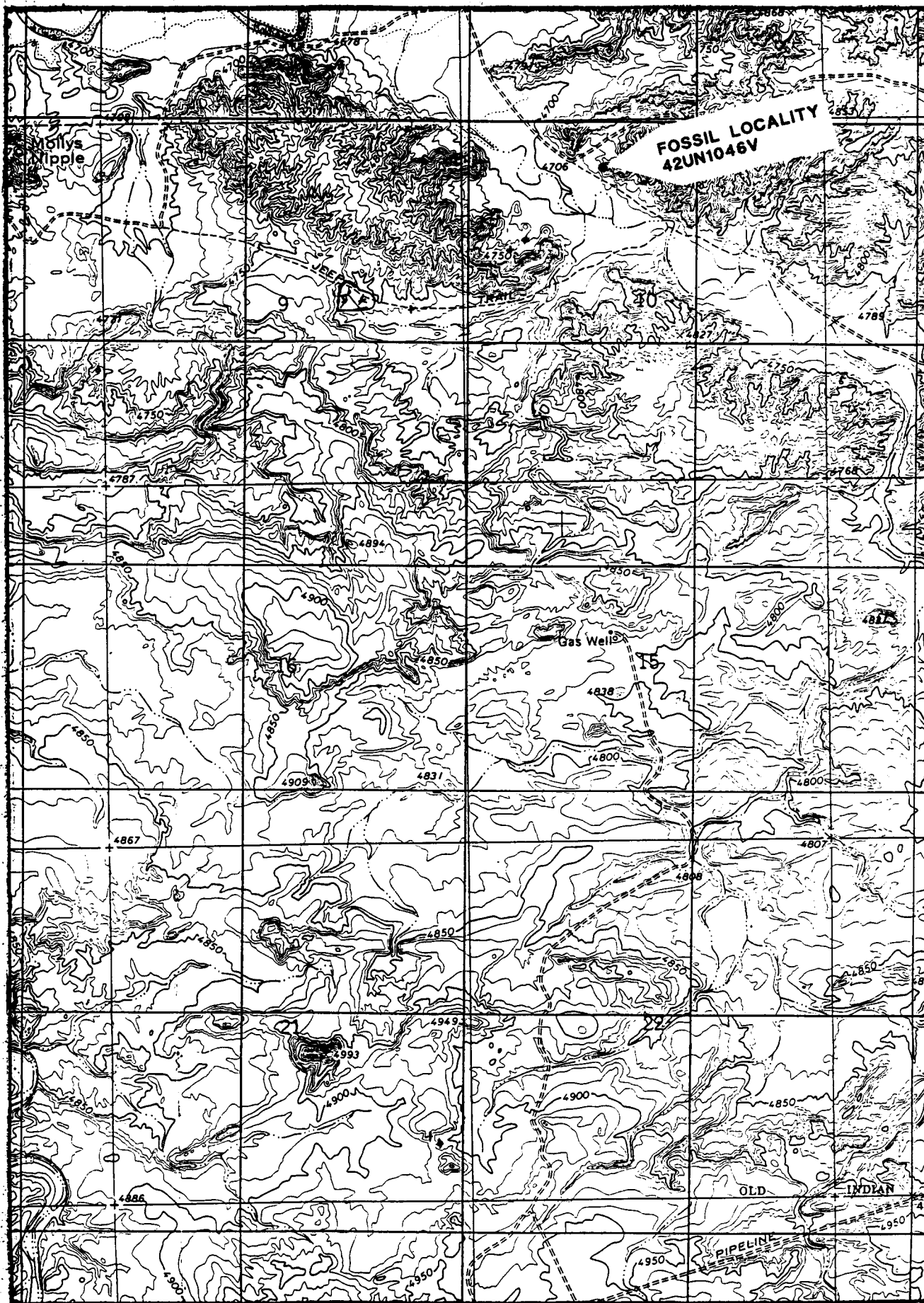
Alden B. Humblen
PALEONTOLOGIST

December 1, 1996
DATE

United States
Department of the Interior
Bureau of Land Management

Paleontological Locality Form

-
1. Permit #/Permittee: Tribal Business Permit #A96- 169 and an Access permit for Paleontology Survey. Alden H. Hamblin.
 2. Repository/Accn.#: UTAH FIELD HOUSE OF NATURAL HISTORY
 3. Locality #: 42UN1046V [] Plant [X] Vertebrate [] Invertebrate [] Other
 4. Formation (and subdivision, if known): Uinta Formation, upper lower member
 5. Age: Late Eocene
 6. County: UINTAH
 7. BLM District: VERNAL -UTE TRIBAL LAND
 8. Resource Area: Natural Butte Field
 9. Map name: Ouray SE, Utah
 10. Map source: U.S.G.S. 7 1/2 min. Quad.
 11. Map scale: 1:24,000
 12. Map edition: 1964
 13. Latitude (deg., min., sec., direction): _____
 14. Longitude (deg., min., sec., direction): _____
or: UTM Grid Zone: 12 T 624592 mE 4434809 mN
 15. Survey (Section, Township & Range): Near center of NE/NW, Sec. 10, T9S, R21E, SLB&M
 16. Taxa observed/collected: Turtle shell fragments are eroding out in several places just above the base of the hill northeast of the well location.
 17. Discoverer(s)/Collector(s): Alden H. Hamblin / Alvin Ignacio
 18. Date(s): November 22, 1996
 19. Locality Classification: Class 1___ Class 2___ Class 3 X Class 4___ Class 5___
(1 = Critical, 2 = Significant, 3 = Important, 4 = Insignificant, 5 = Unimportant)
 20. Remarks: This fossil site was found during the paleontology survey of Coastal Oil & Gas well NBU #252.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0141315	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201-0749 (303) 572-1121		8. FARM OR LEASE NAME NBU	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 641' FNL & 1845' FWL At proposed prod. zone		9. WELL NO. #252	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 52.3 miles southwest of Vernal Utah.		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1845'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10-T9S-R21E	
16. NO. OF ACRES IN LEASE 800		12. COUNTY OR PARISH 13. STATE Uintah Utah	
17. NO. OF ACRES ASSIGNED TO THIS WELL N/A			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. See Topo Map C		20. ROTARY OR CABLE TOOLS Rotary	
19. PROPOSED DEPTH 7500'			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Ungraded GR - 4710'		22. APPROX. DATE WORK WILL START* Upon Approval	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				

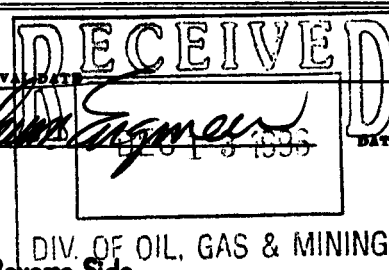
Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Bonds: BLM Nationwide #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

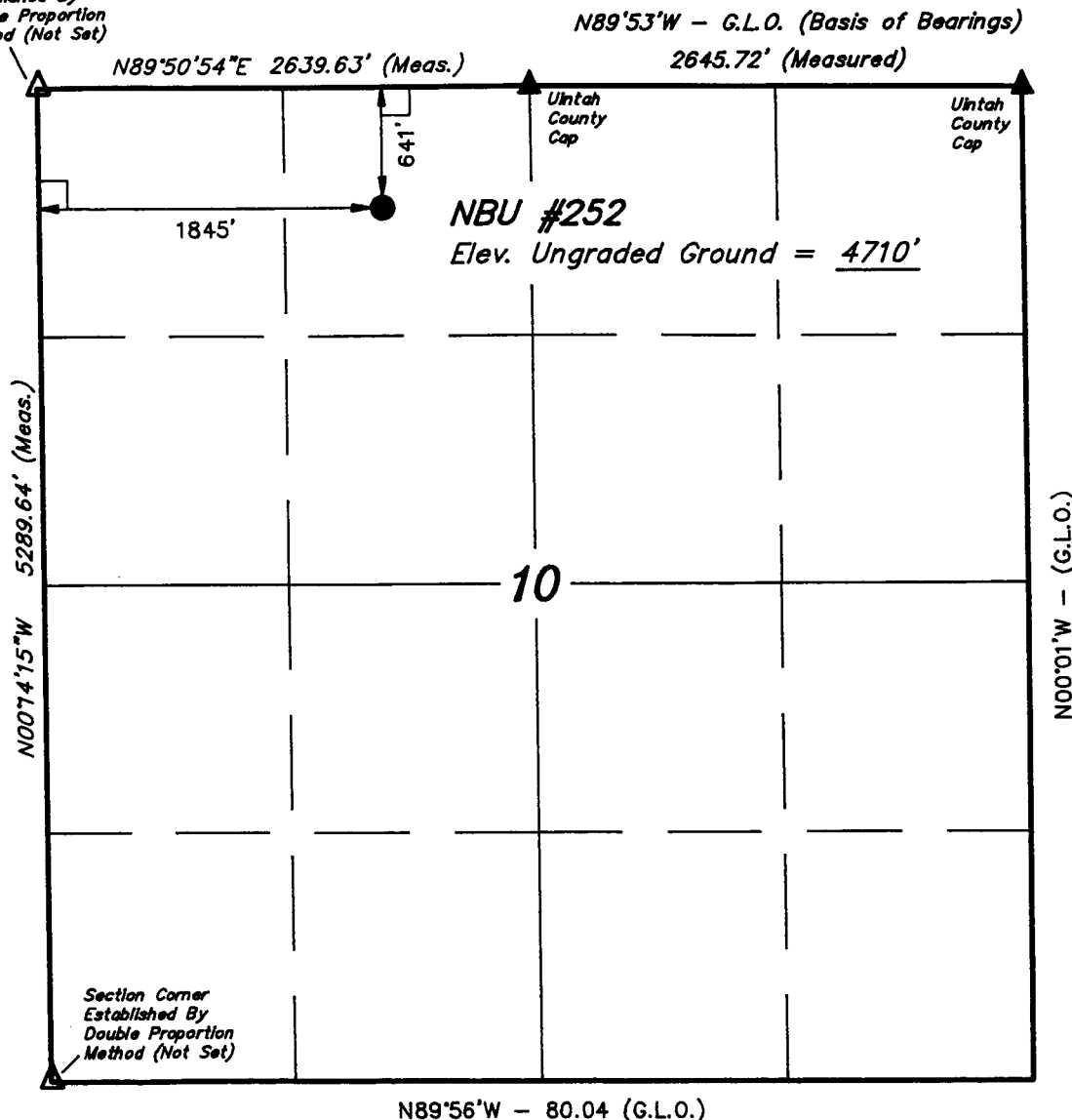
24. SIGNED <u>Bonnie Carson</u> TITLE <u>Sr. Environmental Analyst</u> DATE <u>12/12/96</u>	
(This space for Federal or State office use)	
PERMIT NO. <u>43-047-32800</u>	APPROVAL DATE <u>1/21/97</u>
APPROVED BY <u>[Signature]</u> TITLE <u>Engineer</u>	DATE <u>1/21/97</u>
CONDITIONS OF APPROVAL, IF ANY:	



*See Instructions On Reverse Side

T9S, R21E, S.L.B.&M.

Section Corner
Established By
Double Proportion
Method (Not Set)



LEGEND:

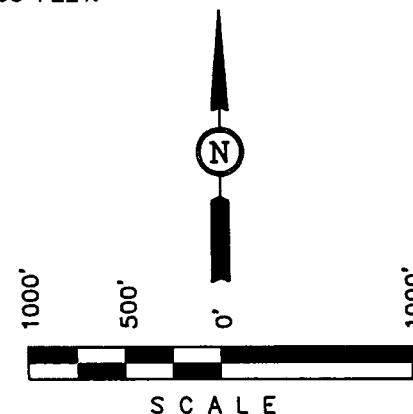
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = Section Corner Established By Double Proportion Method (Not Set)

COASTAL OIL & GAS CORP.

Well location, NBU #252, located as shown in the NE 1/4 NW 1/4 of Section 10, T9S, R21E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 10, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4853 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-22-96	DATE DRAWN: 11-23-96
PARTY B.B. B.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE COASTAL OIL & GAS CORP.	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/96

API NO. ASSIGNED: 43-047-32800

WELL NAME: NBU 252
OPERATOR: COASTAL OIL & GAS CORP (N0230)

PROPOSED LOCATION:
NENW 10 - T09S - R21E
SURFACE: 0641-FNL-1845-FWL
BOTTOM: 0641-FNL-1845-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 0141315

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4605382-9)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-8496)
☒ RDCC Review (Y/N)
(Date: _____)

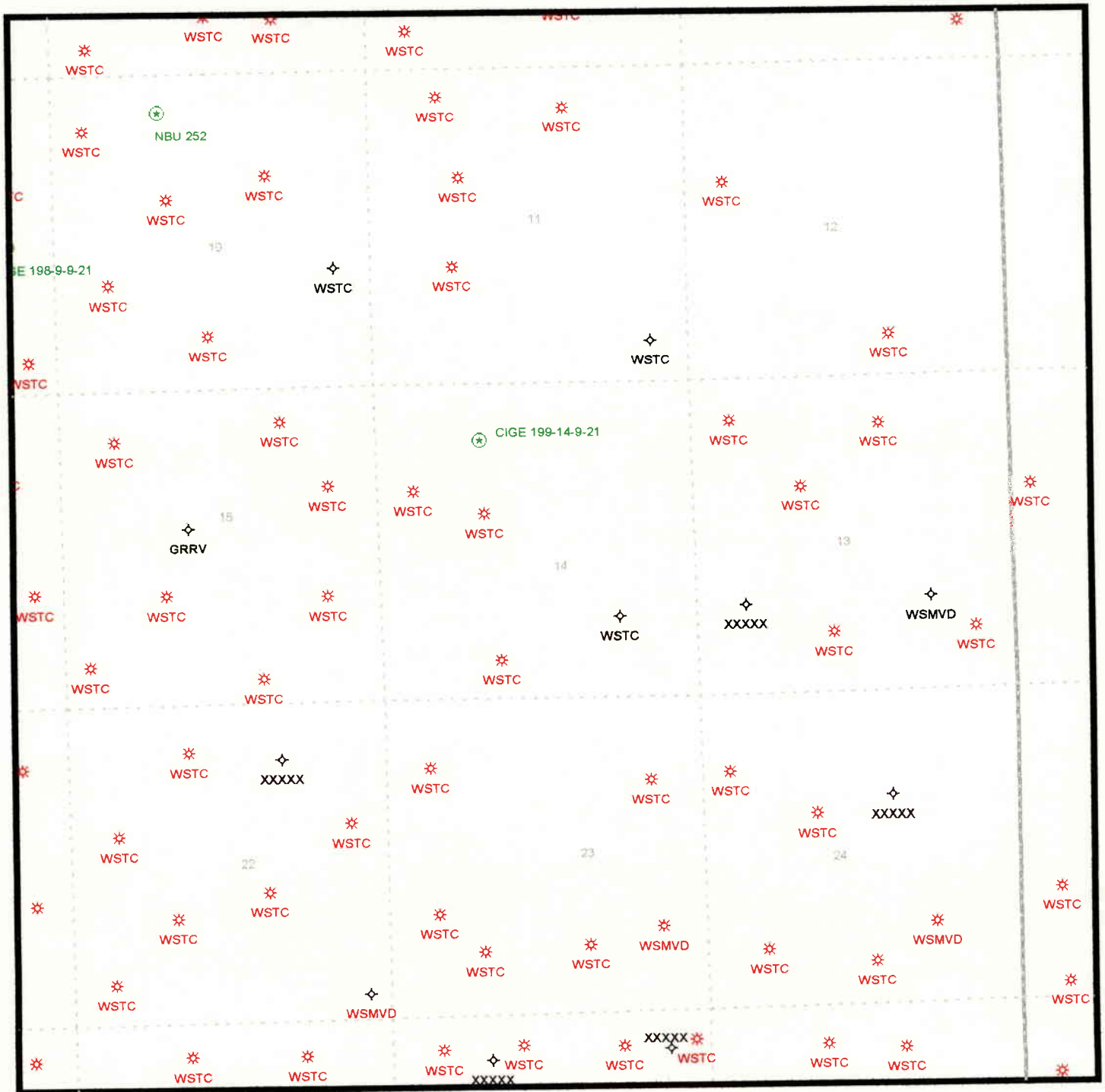
LOCATION AND SITING:

☒ R649-2-3. Unit: NATURAL BUTTES
____ R649-3-2. General.
____ R649-3-3. Exception.
____ Drilling Unit.
____ Board Cause no: _____
____ Date: _____

COMMENTS: _____

STIPULATIONS: _____

OPERATOR: COASTAL OIL & GAS
FIELD: NATURAL BUTTES (630)
SEC, TWP, RNG: 10 & 14, 9S. 21E
COUNTY: UINTAH
UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 13-DEC-96

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: COASTAL OIL & GAS CORP	Well Name: NBU 252
Project ID: 43-047-32800	Location: SEC 10 - T9S - R21E

Design Parameters:

Mud weight (8.90 ppg) : 0.462 psi/ft
 Shut in surface pressure : 2906 psi
 Internal gradient (burst) : 0.075 psi/ft
 Annular gradient (burst) : 0.000 psi/ft
 Tensile load is determined using air weight
 Service rating is "Sweet"

Design Factors:

Collapse : 1.125
 Burst : 1.00
 8 Round : 1.80 (J)
 Buttress : 1.60 (J)
 Other : 1.50 (J)
 Body Yield : 1.50 (B)

Length (feet)		Size (in.)	Weight (lb/ft)	Grade	Joint	Depth (feet)	Drift (in.)	Cost
1	7,500	4.500	11.60	K-55	LT&C	7,500	3.875	
	Collapse Load Strgth S.F. (psi) (psi)			Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Tension Load Strgth S.F. (kips) (kips)	
1	3468	4960	1.430	3468	5350	1.54	87.00	180 2.07 J

Prepared by : MATTHEWS, Salt Lake City, Utah
 Date : 01-21-1997
 Remarks :

WASACTH

Minimum segment length for the 7,500 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas temperature of 126°F (Surface 74°F , BHT 179°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.462 psi/ft and 3,468 psi, respectively.

NOTE: The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser.
 Costs for this design are based on a 1987 pricing model. (Version 1.07)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 21, 1997

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Re: NBU 252 Well, 641' FNL, 1845' FWL, NE NW, Sec. 10, T. 9 S.,
R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32800.

Sincerely,

R. J. Firth
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corporation
Well Name & Number: NBU 252
API Number: 43-047-32800
Lease: U-0141315
Location: NE NW Sec. 10 T. 9 S. R. 21 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews at (801)538-5334 or Mike Hebertson at (801)538-5333.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201-0749 (303) 572-1121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

641' FNL & 1845' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 52.3 miles southwest of Vernal Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1845'

16. NO. OF ACRES IN LEASE

800

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

See Topo
Map C

19. PROPOSED DEPTH

7500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded GR - 4710'

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Please see attached Drilling Program.				RECEIVED DEC 13 1996

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the Drilling Program and Multi-point Surface Use & Operations Plan, attached.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Bonds: BLM Nationwide #U605382-9, BIA Nationwide #114066-A, and State of Utah #102103.

CO 0015

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Bonnie Carson

SIGNED

TITLE Sr. Environmental Analyst

(This space for Federal or State office use)

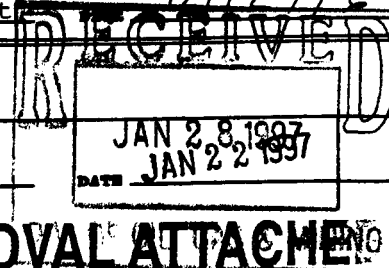
PERMIT NO.

APPROVAL DATE

Assistant Field Manager

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE Mineral Resources



CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

*See Instructions On Reverse Side

DOGM
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 252

API Number: 43-047-32800

Lease Number: U-0141315

Location: NENW Sec. 10 T. 9S R. 21E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the shallowest potential productive zone. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to **TOP OF CEMENT** and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core

analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed.

All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

These Surface Use Conditions of Approval come from the BIA Concurrence letter and Environmental Analysis Mitigation Stipulations.

The Ute Tribe Energy and Mineral Department is to be notified 48 hours prior to construction.

The personnel from the Ute Tribe Energy & Mineral Department should be consulted if cultural remains from subsurface deposits are exposed or identified during construction.

Coastal Oil & Gas Corp. will assure the Ute Tribe that any/all contractors and subcontractors have acquired a Tribal Business License and have access permits prior to construction.

All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.

All personnel should refrain from collecting artifacts and from disturbing any significant cultural resources in the area

Upon completion of APD and Right-of-way construction, the Ute Tribe Energy & Mineral Department will be notified by Coastal Oil & Gas, so that a Tribal Technician can verify an Affidavit of Completion.

Before the site is abandoned, the company will be required to restore the well site and right-of-ways to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet in width, the graded area will be limited in most places to 21 feet between the two outer edges of the barrow pits. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be wider than 21 feet to accommodate large equipment.

Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

Use a closed production system. The BIA notes that Coastal has agreed to use a closed system for this well. Production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. The indiscriminate dumping of production fluids on roads, wellsites or other areas will not be allowed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0141315

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unti

8. Well Name and No.

NBU #252

9. API Well No.

43-047-32800

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

641' FNL & 1845' FWL

Section 10, T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Variance: Automatic ignitor

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

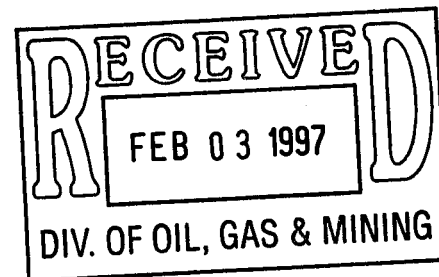
Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests a variance to the stipulation for air drilling that requires installation of an automatic ignitor. Drilling on the referenced well will be conducted with an air/ mist medium.

Verbal approval to proceed without an automatic ignitor was given by Ed Forsman, Vernal BLM office, on 1/22/97.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson
Bonnie Carson

TITLE

Senior Environmental Analyst

Date

01/29/97

(This space for Federal or State office use)

APPROVED BY

TITLE

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See Attached List

9. API Well No. 43-047-32800

See Attached List

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

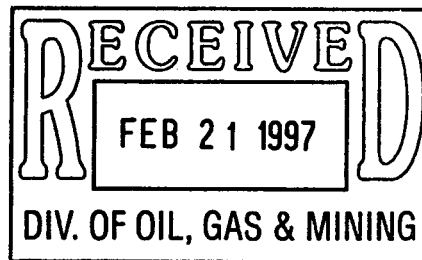
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bloolie Line variance
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The operator requests a variance from a straight-run bloolie line for the subject wells on the attached list.

Verbal approval given by Ed Forsman, 2/18/97,



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson
Bonnie Carson

Title Sr. Environmental & Safety Analyst

Date

02/18/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Well	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	API #	Location of Well at Surface	Section, Township & Range
CIGE #186-35-9-22	U-010954-A	N/A	43-047-32590	1632' FSL & 1911' FEL	Section 35-T9S-R22E
CIGE #187-13-10-20	U-4485	N/A	43-047-32607	900' FNL & 2200' FWL	Section 13-T10S-R20E
CIGE #197-7-9-21	USA U-0149767	Ute	43-047-32798	854' FNL & 2178' FEL	Section 7-T9S-R21E
CIGE #198-9-9-21	USA U-01188	Ute	43-047-32799	2502' FSL & 772' FEL	Section 9-T9S-R21E
CIGE #199-14-9-21	USA U-01193	Ute	43-047-32801	959' FNL & 1760' FWL	Section 14-T9S-R21E
CIGE #200-16-9-21	USA U-38409	Ute	43-047-32802	1950' FNL & 2500' FWL	Section 16-T9S-R21E
CIGE #201-18-9-21	USA U-0575	Ute	43-047-32804	1814' FNL & 944' FEL	Section 18-T9S-R21E
CIGE #202-21-9-21	USA U-0576	Ute	43-047-32805	785' FSL & 471' FEL	Section 21-T9S-R21E
NBU #252	USA U-0141315	Ute	43-047-32800	641' FNL & 1845' FWL	Section 10-T9S-R21E
NBU #255	USA U-0576	Ute	43-047-32806	642' FSL & 1235' FWL	Section 21-T9S-R21E

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: COASTAL OIL & GAS

Well Name: NBU 252

Api No. 43-047-32800

Section: 10 Township: 9S Range: 21E County: UINTAH

Drilling Contractor

Rig #

SPUDDED:

Date 4/24/97

Time

How DRY HOLE

Drilling will commence

Reported by D. HACKFORD

Telephone #

Date: 4/30/97 Signed: JLT

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32800	NBU #252	NENW	10	9S	21E	Uintah	4/24/97	4/24/97
WELL 1 COMMENTS: (Coastal) Entity added 5-13-97. Lic (Natural Buftes Unit)											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Sheila Bremer
Signature Sheila Bremer
Title Environ. & Safety Analyst Date 4/25/97
Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

U-0141315

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #252

9. API Well No.

43-047-32800

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

641' FNL & 1845' FWL

Section 10, T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Spud notice

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

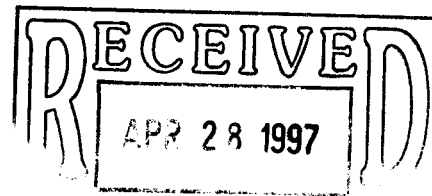
☐

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Spud well @ 9:30 a.m. 4/24/97 w/Bill Jr's Rathole Drilling Service. Drill 11" hole to 260'. RIH w/6 jts. 8-5/8", 24#, J-55 casing Tally run = 252.15'. Cmt csg w/85 sxs PPAG w 2% CaCl2. Disp w/13.5 bbl fresh H2O. Circ. 6-1/2 bbl cmt to pit. CIP @ 5:00 p.m. 4/24/97. BLM notified. Job not witnessed.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title

Environmental & Safety Analyst

Date

04/25/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

641' FNL & 1845' FWL
Section 10-T9S-R21E

5. Lease Designation and Serial No.

U-0141315

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #252

9. API Well No.

43-047-32800

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Co. Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

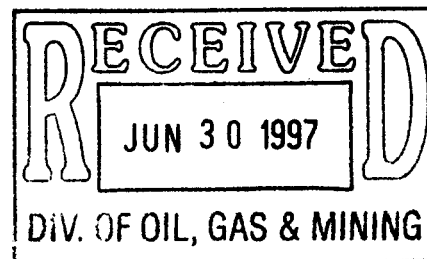
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological history for drilling operations performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

6/26/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

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* See Instruction on Reverse Side

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 4/25/97**DEPTH:**

0

ACTIVITY AT REPORT TIME: WO ROT TOOLS**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$11,785.00**CUMM COST :**

\$11,785.00

**ACTIVITY LAST
24 HOURS:**

SPUD WELL @ 9:30 AM 4/24/97 W/BILL JR'S RATHOLE DRLG SERV. DRILL 11" HOLE TO 260'. RIH W/6 JTS
8 5/8" 24# J55 CSG. TALLY RAN 252.15'. CMT CSG W/85 SXS PPAG W/2% CACL2. DISPL W/13.5 BBL
FRESH H2O. CIRC 6.5 BBLS CMT TO PIT. CIP @ 5:00 PM 4/24/97. BLM NOTIFIED. JOB NOT WITNESSED

DATE: 5/28/97**DEPTH:**

264

ACTIVITY AT REPORT TIME: RURT**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$28,012.60**CUMM COST :**

\$39,797.60

**ACTIVITY LAST
24 HOURS:**

MI & RU ROT TOOLS. PRESS TESTERS TO BE ON LOC @ 7:00 AM 5/28/97. NOTIFIED ED FORSMAN
W/BLM

DATE: 5/29/97**DEPTH:**

437

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

4.00

PROGRESS:

173 ft

MW:

0.0

DAILY COST: \$16,549.50**CUMM COST :**

\$56,347.10

**ACTIVITY LAST
24 HOURS:**

RU FLOOR & PU KELLY. PRESS TEST BOP'S TO 2000, HYDRIL & 8 5/8" CSG TO 1500. TEST WASN'T
WITNESSED BY BLM. CHANGE OUT #1 DW MOTOR PU BHA. TAG CMT @ 196' & DRILL CMT & SHOE
196-264' DRLG 264-437

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 5/30/97**DEPTH:**

1820

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

22.50

PROGRESS: 1433 ft**MW:**

8.8

DAILY COST: \$11,345.50**CUMM COST :**

\$67,692.60

**ACTIVITY LAST
24 HOURS:**

DRLG 437-822' SURVEY DRLG 822-1307' SURVEY DRLG 1307-1776' SURVEY DRLG 1776-1870'

DATE: 5/31/97**DEPTH:**

3170

ACTIVITY AT REPORT TIME: DRLG W/AERATED WATER**HOURS:**

23.00

PROGRESS: 1300 ft**MW:**

0.0

DAILY COST: \$30,231.30**CUMM COST :**

\$97,923.90

**ACTIVITY LAST
24 HOURS:**

DRLG 1870-2255' SURVEY @ 2229' 2 DEGS DRLG 2255-2769' SURVEY 2 2725' 1 1/4 DEGS DRLG 2769-3170'. SWITCHED FROM AIR MIST TO AERATED WATER @ 2955'

DATE: 6/1/97**DEPTH:**

3912

ACTIVITY AT REPORT TIME: TRIP OUT (CHAINING OUT)**HOURS:**

13.00

PROGRESS: 742 ft**MW:**

9.1

DAILY COST: \$16,786.00**CUMM COST :**

\$114,709.90

**ACTIVITY LAST
24 HOURS:**DRLG 3170-3237' SURVEY C/O ROT HEAD RUBBER DRLG 3237-3738' SURVEY TOH FOR BIT
TIH W/ BIT #2 UNLOAD HOLE DRLG 3738-3912' WORKED TIGHT HOLE TRIP OUT (CHAINING
OUT, LOST 30,000#)

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/2/97**DEPTH:**

4175

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

9.50

PROGRESS: 263 ft**MW:**

8.7

DAILY COST: \$17,667.50**CUMM COST :**

\$132,377.40

**ACTIVITY LAST
24 HOURS:**CHAINED OUT OF HOLE W/ BIT #2 INSTALL NEW WEIGHT INDICATOR RS CUT & SLIPPED DRLG
LINE TIH W/BIT #3 BROKE CIRC W&R 70' (3802-3872') REPAIR PIT LINER & FILL TANKS W&R
40' TO BTM. HAD 30' FILL F/3882-3912' RS DRLG**DATE:** 6/3/97**DEPTH:**

4785

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

21.50

PROGRESS: 610 ft**MW:**

8.9

DAILY COST: \$13,973.50**CUMM COST :**

\$146,350.90

**ACTIVITY LAST
24 HOURS:**DRLG 4175-4238' SURVEY @ 4193' RS DRLG 4238-4455' RS DRLG 4455-4732' SURVEY @
4687' RS DRLG 4732-4785**DATE:** 6/4/97**DEPTH:**

5390

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

22.00

PROGRESS: 605 ft**MW:**

8.6

DAILY COST: \$16,482.00**CUMM COST :**

\$162,832.90

**ACTIVITY LAST
24 HOURS:**DRLG 4785-5232' RS SURVEY (LINE JAMMED & BROKE W/TOOL ON BTM. BROKE @ MACHINE.
PULLED W/PICKUP TRUCK DRLG 5232-5390'

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/5/97**DEPTH:**

5670

ACTIVITY AT REPORT TIME: REAMING**HOURS:**

11.50

PROGRESS: 280 ft**MW:**

8.9

DAILY COST: \$20,331.50**CUMM COST :**

\$183,164.40

**ACTIVITY LAST
24 HOURS:**DRLG 5390-5670'
BTM (5484-5670')

TOH W/BIT #3

TIH W/BIT #4 (BRIDGE @ 5569')

UNLOAD HOLE

REAMING 186' TO

DATE: 6/6/97**DEPTH:**

6185

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

22.50

PROGRESS: 515 ft**MW:**

8.9

DAILY COST: \$12,918.70**CUMM COST :**

\$196,083.10

**ACTIVITY LAST
24 HOURS:**

REAMING DRLG 5670-5734' RS DRLG 5734-6013' RS DRLG 6013-6185'

DATE: 6/7/97**DEPTH:**

6612

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

22.50

PROGRESS: 427 ft**MW:**

9.1

DAILY COST: \$13,474.60**CUMM COST :**

\$209,557.70

**ACTIVITY LAST
24 HOURS:**DRLG 6185-6250' RS DRLG 6250-6338' RIG REPAIR (MUD PMP) RS DRLG 6338-6612' DB:
6494-6501', 6530-6534', 6569-6573'



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/8/97

DEPTH:

6824

ACTIVITY AT REPORT TIME: WORKING STUCK PIPE

HOURS:

15.00

PROGRESS: 212 ft

MW:

9.2

DAILY COST: \$13,652.50

CUMM COST :

\$223,210.20

ACTIVITY LAST
24 HOURS:

RS LOAD HOLE W/WATER. AIR OFF DRLG 6612-6631' WORK ON MUD PMP DRLG 6631-6817'
RS DRLG 6817-6824' SURVEY - DROPPED TO TRIP OUT WORK STUCK PIPE. DB: 6710-6730'

DATE: 6/9/97

DEPTH:

6824

ACTIVITY AT REPORT TIME: TIH W/BIT

HOURS:

0.00

PROGRESS: 0 ft

MW:

8.9

DAILY COST: \$11,985.60

CUMM COST :

\$235,195.80

ACTIVITY LAST
24 HOURS:

WORK STUCK PIPE FREE POINT & BACK OFF. TRIED TO BACK OFF @ 6708' 3 TIMES (BIT & 3 DC'S).
BACKED OFF @ 6678' (LEFT BIT & 4 DC'S) POOH - VERY TIGHT FOR 1ST 90' TIH W/BIT

DATE: 6/10/97

DEPTH:

6824

ACTIVITY AT REPORT TIME: SHORT TRIP

HOURS:

0.00

PROGRESS: 0 ft

MW:

9.5

DAILY COST: \$12,258.00

CUMM COST :

\$247,453.80

ACTIVITY LAST
24 HOURS:

W&R 5400-6678' (TOP OF FISH) CIRC & COND HOLE UNLOADING LOTS OF CUTTINGS SHORT TRIP 15
STDS

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/11/97 DEPTH: 6824 ACTIVITY AT REPORT TIME: POOH W/WASH PIPE
HOURS: 0.00 PROGRESS: 0 ft
MW: 9.4 DAILY COST: \$16,252.50 CUMM COST : \$263,706.30

ACTIVITY LAST 24 HOURS: SHORT TRIP 15 STDS W&R 6428-6678' TOP OF FISH CIRC SHORT TRIP 15 STDS. NO TIGHT HOLE
CIRC POOH PU 7 5/8" WASH PIPE & TIH WASH OVER FISH F/6678-6804'. FISH FELL TO BTM.
WASHED OVER DWN TO BIT ON BTM POOH

DATE: 6/12/97 DEPTH: 6824 ACTIVITY AT REPORT TIME: TIH
HOURS: 0.00 PROGRESS: 0 ft
MW: 9.2 DAILY COST: \$16,105.50 CUMM COST : \$279,811.80

ACTIVITY LAST 24 HOURS: POOH W/WASH PIPE PU FISHING TOOLS & TIH CIRC @ TOP FISH & SCREW INTO FISH POOH
W/FISH CHAINED OUT, WET MAGNAFLUX BHA 7 BAD BOXS. CHECKED GIH

DATE: 6/13/97 DEPTH: 6986 ACTIVITY AT REPORT TIME: DRLG
HOURS: 18.00 PROGRESS: 162 ft
MW: 9.1 DAILY COST: \$25,382.50 CUMM COST : \$305,194.30

ACTIVITY LAST 24 HOURS: MAGNAFLUX BHA & TIH BREAK CIRC W&R 6544-6824' DRLG 6824-6910' RS DRLG 6910-6920'
RIG REPAIR (PMP PACKING) DRLG 6929-6986'

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/14/97**DEPTH:**

7133

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

17.00

PROGRESS: 147 ft**MW:**

9.3

DAILY COST: \$12,111.00**CUMM COST :**

\$317,305.30

**ACTIVITY LAST
24 HOURS:**DRLG 6934-7001' REPAIR PMP DRLG 7001-7024' REPAIR PMP DRLG 7024-7096' REPAIR PUMP.
PULLED 2 STDS. RECIPROCATED DRILL STRING WHILE FINISHING REPAIRS (NEW LINER) DRLG 7096-
7133'**DATE:** 6/15/97**DEPTH:**

7273

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

22.00

PROGRESS: 140 ft**MW:**

9.5

DAILY COST: \$18,429.80**CUMM COST :**

\$335,735.10

**ACTIVITY LAST
24 HOURS:**

DRLG 7133-7218' RS RIG REPAIR (MUD PMP) DRLG 7218-7273'

DATE: 6/16/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: TIH**HOURS:**

5.00

PROGRESS: 27 ft**MW:**

9.2

DAILY COST: \$11,389.00**CUMM COST :**

\$347,124.10

**ACTIVITY LAST
24 HOURS:**DRLG 7273-7300' COND HOLE SHORT TRIP 23 STDS CIRC & COND HOLE DROPPED SURVEY
TOH. SLM LOGGING W/SCHLUMBERGER. WLTD 6380. LOGGED 6350' TO SURF (SOLID BRIDGE @
6380') TIH TO CLEAN OUT BRIDGES TO 7300'

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/17/97

DEPTH:

7300

ACTIVITY AT REPORT TIME: CIRC & COND @ 5891'

HOURS:

0.00

PROGRESS: 0 ft

MW:

9.8

DAILY COST: \$11,555.50

CUMM COST :

\$358,679.60

ACTIVITY LAST
24 HOURS:

TIH. BRIDGE @ 6400' W&R 6400-6661' TIH TO 7240' & W&R TO BTM CIRC & SPOT HI VIS PILL ON
BTM (80 BBLS) POOH FOR LOGS RU LOGGERS. BRIDGE @ 6095' TIH. TAG BRIDGE @ 6898'. FELL
THRU) BREAK CIRC & WASH 10' TO BTM CIRC & INC WT TO 9.8 & VIS TO 40. LOST RET. TIGHT ON
BTM LD 4 JTS. NO RET. BUILD VOL POOH TO 5891'. GOT GOOD RET. CIRC & COND TO 9.8 & 40

DATE: 6/18/97

DEPTH:

7300

ACTIVITY AT REPORT TIME: LD DP

HOURS:

0.00

PROGRESS: 0 ft

MW:

9.8

DAILY COST: \$50,730.90

CUMM COST :

\$409,410.50

ACTIVITY LAST
24 HOURS:

CIRC & COND MUD @ 5891' TIH. BROKE CIRC EVERY 4 STDS CIRC & COND @ 7300' TOH.
CHAINED UT FIRST 30 STDS LOGGED W/SCHLUMBERGER. WLTD 6891'. LOGGED UP TO 6200'. TIED
IN W/PREVIOUS LOGGING RUN. TIH TO 7300'. NO FILL. DID NOT HIT ANYTHING GOING IN. TOH 15
STDS LD DP

DATE: 6/19/97

DEPTH:

7300

ACTIVITY AT REPORT TIME: RD RT

HOURS:

0.00

PROGRESS: 0 ft

MW:

9.5

DAILY COST: \$121,992.90

CUMM COST :

\$531,403.40

ACTIVITY LAST
24 HOURS:

LD DRILL STRING RU WESTATES & RAN 188 JTS 4 1/2" 11.6# N80 W/GEMACO FLOAT EQUIP (1 SHOE
JT). TOTAL 7300.14'. 30 CENT ON EVERY OTHER JT F/TD. NO TIGHT HOLE CIRC & COND CMT
W/DOWELL. PMPD 10 BBLS GEL WTR, 80 BBLS 1/1000 F75N WTR. LEAD 691 SXS HILIFT, WT 12, Y 2.66,
327 BBLS TAIL 984 SXS SELF STRESS, WT 14.5, Y 1.53, 268 BBLS. DROP PLUG & DISPL W/20 BBLS
ACETIC ACID & 92.5 BBLS KCL WTR. PLUG BUMPED. FLOATS HELD. CSG W/RECIPROCATED. LOST
RET ON DISPLACEMENT (1/2 WAY). HOLE STAYED FULL. CMT WAS PMPD @ 7.9 BPM SET 4 1/2" CSG
SLIPS W/85,000 ND & CUT OFF 4 1/2" & CLEAN MUD PITS RD. RIG RELEASED @ 22:00 HRS 6/18/97.

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/20/97

DEPTH: 7300

ACTIVITY AT REPORT TIME: RD FOR MOVE TO MORGAN STATE 13-36

HOURS: 0.00 PROGRESS: 0 ft

MW: DAILY COST: \$0.00 CUMM COST : \$531,403.40

ACTIVITY LAST
24 HOURS:REPAIRED PMP VALVES. REPLACED BRAKE PADS. REMOVED DAMAGED GENERATOR. RD FOR MOVE
TO MORGAN STATE 13-36

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-0141315

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #252

9. API Well No.

43-047-32800

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Co. Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

641' FNL & 1845' FWL
Section 10-T9S-R21E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

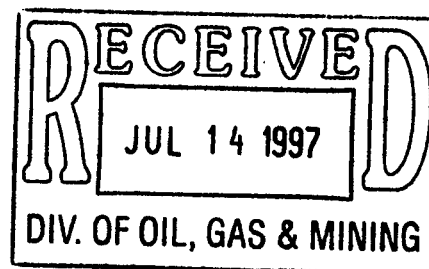
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other First Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the subject well occurred on July 2, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

7/11/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Natural Buttes Unit

8. Well Name and No.

NBU #252

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43-047-32800

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

641' FNL & 1845' FWL

Section 10, T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

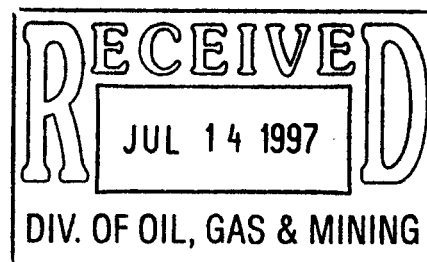
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Operations

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date 07/09/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

WELL CHRONOLOGICAL REPORT
WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:
WI%:
DATE: 6/20/97

DEPTH: 7300

ACTIVITY AT REPORT TIME: RD FOR MOVE TO MORGAN STATE 13-36

HOURS: 0.00

PROGRESS: 0 ft

MW:
DAILY COST: \$0.00 **CUMM COST :** \$531,403.40

**ACTIVITY LAST
24 HOURS:**

REPAIRED PMP VALVES. REPLACED BRAKE PADS. REMOVED DAMAGED GENERATOR. RD FOR MOVE TO MORGAN STATE 13-36

DATE: 6/26/97

DEPTH: 7300

ACTIVITY AT REPORT TIME: WO COMPLETION TO BEGIN

HOURS: 0.00

PROGRESS: 0 ft

MW: 0.0

DAILY COST: \$0.00 **CUMM COST :** \$531,403.40

**ACTIVITY LAST
24 HOURS:**

FROM JUNE 21ST THROUGH JUNE 26 - WAITING FOR COMPLETION TO BEGIN.

DATE: 6/27/97

DEPTH: 7300

ACTIVITY AT REPORT TIME: PREP TO FRAC WELL

HOURS: 0.00

PROGRESS: 0 ft

MW: 0.0

DAILY COST: \$6,763.00 **CUMM COST :** \$538,166.40

**ACTIVITY LAST
24 HOURS:**

RU FRAC VLV (5M). RU SCHLUMBERGER. RAN CBL/CCL/GR TO 7250' PBTD, W/1000 PSI ON 4-1/2" CSG. LOG TO 1400'. TOC @ 1660'. GOOD BOND. TESTED 4-1/2 CSG TO 5000 PSI - HELD. RIH W/ 3-1/8 PORT PLUG GUN W/ 1 SPE & PERFORATE THE WASATCH AS FOLLOWS: 6344', 6345', 6355', 6356', 6713', 6714', 6715', 6726', 6727', 6728'. NO PRESSURE CHANGE. RD SCHLUMBERGER.

WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #252	FIELD NAME: NATURAL BUTTES	COUNTY: UINTAH
AFE#: 26979	OPERATOR: COASTAL OIL & GAS CORP.	SPUD DATE:
WI%:		

DATE: 6/28/97 **DEPTH:** 7300 **ACTIVITY AT REPORT TIME:** FLOW WELL & CLEANING
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$66,700.00 **CUMM COST :** \$604,866.40

ACTIVITY LAST 24 HOURS:

CP 0 PSI. RU DOWELL FRAC EQUIP. TESTED LINES TO 5150 PSI, BREAK DOWN @ 1945 PSI @ 3 BPM. PUMP 20 BBLS CROSS-LINK GEL FOR INJECTION RT @ 10.8 BPM @ ISIP 1880 PSI, 1186 PSI. PUMP 136, 800# 20/40 SD & 16,000# 20/40 RESIN COATED SAND W/ 41,135 GALS GEL. ISIP 1946 PSI. FLUSH 2/ 12 BBLS 15% HCL ACROSS INTERVAL 5200' - 6400'. MAX RATE 30 BPM, MAX/AVG P = 4907/2500 PSI. RU SCHLUMBERGER. RIH 4-1/2 CIBP & 3-3/8" PORT PLUG GUN. SET CIBP @ 6250'. PERFORATE 5285', 5287', 5878', 5880', 5884', 5886', 6084', 6085'. FRAC #2 - TESTED LINES 5000 PSI, BREAKDOWN @ 1941 PSI @ 3 BPM, PMP 123,600# 20/40 MESH & 16,000# 20/40 RESIN COATED W/ 35,994# GEL. ISIP @ 1600 PSI, 30 MIN 1342 PSI. MAX/AVG P = 4000/2850 PSI, FINAL 3150 PSI. MAX RT 30 BPM. RD DOWELL & SCHLUMBERGER. TOTAL OF 1836 BBLS TO RECOVER FLOW BACK WELL ON 18/64" CHK @ 4:45 PM W/ 1275 PSI ON CSG. *NOTE: PRESSURE CHANGE PERFORATE:
 . BEFORE. . AFTER
 1. 900 PSI - 850 PSI
 2. 850 PSI - 750 PSI
 3. 750 PSI - 750 PSI
 4. 650 PSI - 550 PSI
 TIME. . . . CP. TP. CHK. WTR. SD
 . 5:45P. .1250. NA. 16. 40. .L
 . 6:45. .140. NA. 16. 40. .L
 . 7:00. .100. NA. FO. 20. .H
 . 7:30. .SI TO BUILD PRESS
 . 8:30. .100. NA. 16. 40. .T
 . 9:00. .0. . . . SI
 10:00. .0. NA. .16. TR OF SAND
 11:00. .0. NA. .16. WELL DEAD
 12:AM. .0. NA. .16
 . 1:00. .0. NA. .16
 . 2:00. .0. NA. .16
 . 3:00. .0. NA. .16
 . 4:00. .0. NA. .16
 . 5:00. .0. NA. .16
 . 6:00. .0. NA. .16
 140 BLLTR

DATE: 6/29/97 **DEPTH:** 7300 **ACTIVITY AT REPORT TIME:** CLEAN OUT SAND
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 0.0 **DAILY COST:** \$3,600.00 **CUMM COST :** \$608,466.40

ACTIVITY LAST 24 HOURS:

WELL DEAD, RU UNIT. PMP TANK & LINES, PU 3-7/8" MILL, 1 JT, F-NIPPLE & START IN HOLE W/ TBG. RIH TO 3500' +-. CIRC LATE, HOLE & SDFN, NO SAND

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/30/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: DRILL SAND**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$7,712.00**CUMM COST :**

\$616,178.40

**ACTIVITY LAST
24 HOURS:**

WELL DEAD, CIH, PU SINGLES, TAG SAND @ 5905', RU SWIVEL, DRILL SAND TO 6270', TAG CIBP, NO GAS ENTRY 100% RETURNS. DRILL CIBP, NO GAS 100% RETURNS, PUSH PLUG TO 6367', CIRC HOLE CLEAN. POOH ABOVE PERFS. SDFN

DATE: 7/1/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: TIH TO CHECK FOR FILL.**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$8,797.00**CUMM COST :**

\$624,975.40

**ACTIVITY LAST
24 HOURS:**

RIH W/36 JTS, TAG FILL @ 6347', 20' HIGH. RU SWIVEL. CLEAN OUT TO 6369', MILL PLUGGED. TOOH. CHANGE OUT MILL. TIH TO TOP OF PERF. GET INJ RT 1300 PSI, RT 3 BPM. TIH TO 6369', FINISH DRLG UP CIBP. WASH SAND FROM 6339' TO 7254'. CIRC BTM UP. POOH 30 STDS TO TOP PERF. SDFN

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/2/97

DEPTH:

7300

ACTIVITY AT REPORT TIME: BLOWING TO PIT

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$15,196.00

CUMM COST :

\$640,171.40

ACTIVITY LAST
24 HOURS:

TIH, TAG SAND @ 7226'. LD 65 JTS TBG - TOOH. LD MILL - TIH HOLE W/NC, 1 JT TBG, SN 164 JTS TBG. TBG HANGER LANDED AT 5190.14'. ND NU TREE. RDMO CWS RIG #70. MIRU DELSCO, TP 0 PSI, CP 0 PSI. MADE 4 SWAB RUNS, REC 28 BBLS. IFL 200', FFL 500'. WELL STARTED TO BLOW FLOW BACK TO PIT ON 18/64" CHK.

TIME	CP	TP	CHK	WTR	SD
7:PM	0	200	32	50	NON
8:00	100	750	18	30	LT
9:00	300	950	18	30	LT
10:00	500	1000	18	30	LT
11:00	650	1050	18	30	LT
12:AM	725	1075	18	30	T
1:00	900	1100	18	30	T
2:00	1000	1100	18	30	T
3:00	1100	1175	18	30	T
4:00	1200	1125	18	30	T
5:00	1300	1100	18	30	T
6:00	1400	1200	18	30	T

GAS RT 1500 MCFPD, PMP 2000 BLWTR, REC 440 BLW, 1560 BLWLTR

DATE: 7/3/97

DEPTH:

7300

ACTIVITY AT REPORT TIME: ON PRODUCTION FINAL REPORT

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$0.00

CUMM COST :

\$640,171.40

ACTIVITY LAST
24 HOURS:

FLWG 850 MCF, 480 BW, FTP 950 PSI, CP 1150 PSI ON 18/64" CHK, 1270 BLWLTR. PRIOR PRODUCTION: FLWD 1500 MCF, 440 BW, FTP 1200 PSI, CP 1400 PSI ON 18/64" CHK. . . . FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-0141315	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ite	
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		7. UNIT AGREEMENT NAME Natural Buttes Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 749, Denver, CO 80201-0749		8. FARM OR LEASE NAME, WELL NO. NBU #252	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 641' FNL & 1845' FWL At top prod. interval reported below At total depth		9. API WELL NO. 43-047-32800	
10. FIELD AND POOL, OR WILDCAT Natural Buttes Field		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10-T9S-R21E	
12. COUNTY OR PARISH Uintah		13. STATE Utah	
14. PERMIT NO. 43-047-32800		DATE ISSUED 1/22/97	
15. DATE SPUDDED 4/24/97	16. DATE T.D. REACHED 6/16/97	17. DATE COMPL. (Ready to prod.) 7/3/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6709.7' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7300'		
21. PLUG, BACK T.D., MD & TVD 7250'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 6344' - 6728', 5285' - 6085'		25. WAS DIRECTIONAL SURVEY MADE Single shot	
26. TYPE ELECTRIC AND OTHER LOGS RUN HALS/LDT/CNL/GR/CAL; CCL/CBL/GR 6-26-97		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8", J55	24#	260'	11"
4 1/2", N80	11.6#	7300'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	5180'		
31. PERFORATION RECORD (Interval, size and number)			
6344', 6345', 6355', 6356', 6713', 6714', 6715', 6726', 6727', 6728', 3-1/8" gun, 1 spf, 10 holes 5285', 5287', 5878', 5880', 5884', 5886', 6084' 6085' 3-3/8" gun, 1 spf, 8 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6344 - 6728		See attached chrono 6/28/97	
5285 - 6085		See attached chrono 6/28/97	
33. PRODUCTION			
DATE FIRST PRODUCTION 7/2/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLWG	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 7/2/97	HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD →
OIL - BBL. 0	GAS - MCF. 1500	WATER - BBL. 440 BLW	GAS - OIL RATIO
FLOW. TUBING PRESS. 1200	CASING PRESSURE 1400	CALCULATED 24-HOUR RATE →	OIL - BBL. 0
GAS - MCF. 1500	WATER - BBL. 440 BLW	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Chronological history			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Sheila Bremer</u>		TITLE <u>Environmental & Safety Analyst</u>	
DATE <u>8/5/97</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	5254'	

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 4/25/97**DEPTH:**

0

ACTIVITY AT REPORT TIME: WO ROT TOOLS**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$11,785.00**CUMM COST :**

\$11,785.00

**ACTIVITY LAST
24 HOURS:**SPUD WELL @ 9:30 AM 4/24/97 W/BILL JR'S RATHOLE DRLG SERV. DRILL 11" HOLE TO 260'. RIH W/6 JTS
8 5/8" 24# J55 CSG. TALLY RAN 252.15'. CMT CSG W/85 SXS PPAG W/2% CACL2. DISPL W/13.5 BBL
FRESH H2O. CIRC 6.5 BBLs CMT TO PIT. CIP @ 5:00 PM 4/24/97. BLM NOTIFIED. JOB NOT WITNESSED**DATE:** 5/28/97**DEPTH:**

264

ACTIVITY AT REPORT TIME: RURT**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$28,012.60**CUMM COST :**

\$39,797.60

**ACTIVITY LAST
24 HOURS:**MI & RU ROT TOOLS. PRESS TESTERS TO BE ON LOC @ 7:00 AM 5/28/97. NOTIFIED ED FORSMAN
W/BLM**DATE:** 5/29/97**DEPTH:**

437

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

4.00

PROGRESS: 173 ft**MW:**

0.0

DAILY COST: \$16,549.50**CUMM COST :**

\$56,347.10

**ACTIVITY LAST
24 HOURS:**RU FLOOR & PU KELLY PRESS TEST BOP'S TO 2000, HYDRIL & 8 5/8" CSG TO 1500. TEST WASN'T
WITNESSED BY BLM CHANGE OUT #1 DW MOTOR PU BHA. TAG CMT @ 196' & DRILL CMT & SHOE
196-264' DRLG 264-437

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 5/30/97 **DEPTH:** 1820 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.50 **PROGRESS:** 1433 ft
MW: 8.8 **DAILY COST:** \$11,345.50 **CUMM COST :** \$67,692.60

ACTIVITY LAST 24 HOURS: DRLG 437-822' SURVEY DRLG 822-1307' SURVEY DRLG 1307-1776' SURVEY DRLG 1776-1870'

DATE: 5/31/97 **DEPTH:** 3170 **ACTIVITY AT REPORT TIME:** DRLG W/AERATED WATER
HOURS: 23.00 **PROGRESS:** 1300 ft
MW: 0.0 **DAILY COST:** \$30,231.30 **CUMM COST :** \$97,923.90

ACTIVITY LAST 24 HOURS: DRLG 1870-2255' SURVEY @ 2229' 2 DEGS DRLG 2255-2769' SURVEY 2 2725' 1 1/4 DEGS DRLG 2769-3170'. SWITCHED FROM AIR MIST TO AERATED WATER @ 2955'

DATE: 6/1/97 **DEPTH:** 3912 **ACTIVITY AT REPORT TIME:** TRIP OUT (CHAINING OUT)
HOURS: 13.00 **PROGRESS:** 742 ft
MW: 9.1 **DAILY COST:** \$16,786.00 **CUMM COST :** \$114,709.90

ACTIVITY LAST 24 HOURS: DRLG 3170-3237' SURVEY C/O ROT HEAD RUBBER DRLG 3237-3738' SURVEY TOH FOR BIT TIH W/ BIT #2 UNLOAD HOLE DRLG 3738-3912' WORKED TIGHT HOLE TRIP OUT (CHAINING OUT, LOST 30,000#)

WELL NAME: NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/2/97**DEPTH:**

4175

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

9.50

PROGRESS: 263 ft**MW:**

8.7

DAILY COST: \$17,667.50**CUMM COST :**

\$132,377.40

**ACTIVITY LAST
24 HOURS:**CHAINED OUT OF HOLE W/ BIT #2 INSTALL NEW WEIGHT INDICATOR RS CUT & SLIPPED DRLG
LINE TIH W/BIT #3 BROKE CIRC W&R 70' (3802-3872') REPAIR PIT LINER & FILL TANKS W&R
40' TO BTM. HAD 30' FILL F/3882-3912' RS DRLG**DATE:** 6/3/97**DEPTH:**

4785

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

21.50

PROGRESS: 610 ft**MW:**

8.9

DAILY COST: \$13,973.50**CUMM COST :**

\$146,350.90

**ACTIVITY LAST
24 HOURS:**DRLG 4175-4238' SURVEY @ 4193' RS DRLG 4238-4455' RS DRLG 4455-4732' SURVEY @
4687' RS DRLG 4732-4785'**DATE:** 6/4/97**DEPTH:**

5390

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

22.00

PROGRESS: 605 ft**MW:**

8.6

DAILY COST: \$16,482.00**CUMM COST :**

\$162,832.90

**ACTIVITY LAST
24 HOURS:**DRLG 4785-5232' RS SURVEY (LINE JAMMED & BROKE W/TOOL ON BTM. BROKE @ MACHINE.
PULLED W/PICKUP TRUCK DRLG 5232-5390'



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/5/97 DEPTH: 5670 ACTIVITY AT REPORT TIME: REAMING
HOURS: 11.50 PROGRESS: 280 ft
MW: 8.9 DAILY COST: \$20,331.50 CUMM COST : \$183,164.40

ACTIVITY LAST 24 HOURS: DRLG 5390-5670' TOH W/BIT #3 TIH W/BIT #4 (BRIDGE @ 5569') UNLOAD HOLE REAMING 186' TO BTM (5484-5670')

DATE: 6/6/97 DEPTH: 6185 ACTIVITY AT REPORT TIME: DRLG
HOURS: 22.50 PROGRESS: 515 ft
MW: 8.9 DAILY COST: \$12,918.70 CUMM COST : \$196,083.10

ACTIVITY LAST 24 HOURS: REAMING DRLG 5670-5734' RS DRLG 5734-6013' RS DRLG 6013-6185'

DATE: 6/7/97 DEPTH: 6612 ACTIVITY AT REPORT TIME: DRLG
HOURS: 22.50 PROGRESS: 427 ft
MW: 9.1 DAILY COST: \$13,474.60 CUMM COST : \$209,557.70

ACTIVITY LAST 24 HOURS: DRLG 6185-6250' RS DRLG 6250-6338' RIG REPAIR (MUD PMP) RS DRLG 6338-6612' DB: 6494-6501', 6530-6534', 6569-6573'

WELL NAME: NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 6/8/97 **DEPTH:** 6824 **ACTIVITY AT REPORT TIME:** WORKING STUCK PIPE
HOURS: 15.00 **PROGRESS:** 212 ft
MW: 9.2 **DAILY COST:** \$13,652.50 **CUMM COST :** \$223,210.20

ACTIVITY LAST 24 HOURS: RS LOAD HOLE W/WATER. AIR OFF DRLG 6612-6631' WORK ON MUD PMP DRLG 6631-6817'
RS DRLG 6817-6824' SURVEY - DROPPED TO TRIP OUT WORK STUCK PIPE. DB: 6710-6730'

DATE: 6/9/97 **DEPTH:** 6824 **ACTIVITY AT REPORT TIME:** TIH W/BIT
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 8.9 **DAILY COST:** \$11,985.60 **CUMM COST :** \$235,195.80

ACTIVITY LAST 24 HOURS: WORK STUCK PIPE FREE POINT & BACK OFF. TRIED TO BACK OFF @ 6708' 3 TIMES (BIT & 3 DC'S).
BACKED OFF @ 6678' (LEFT BIT & 4 DC'S) POOH - VERY TIGHT FOR 1ST 90' TIH W/BIT

DATE: 6/10/97 **DEPTH:** 6824 **ACTIVITY AT REPORT TIME:** SHORT TRIP
HOURS: 0.00 **PROGRESS:** 0 ft
MW: 9.5 **DAILY COST:** \$12,258.00 **CUMM COST :** \$247,453.80

ACTIVITY LAST 24 HOURS: W&R 5400-6678' (TOP OF FISH) CIRC & COND HOLE UNLOADING LOTS OF CUTTINGS SHORT TRIP 15
STDS

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: Uintah

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/11/97

DEPTH:

6824

ACTIVITY AT REPORT TIME: POOH WWASH PIPE

HOURS:

0.00

PROGRESS: 0 ft

MW:

9.4

DAILY COST: \$16,252.50

CUMM COST :

\$263,706.30

ACTIVITY LAST
24 HOURS:

SHORT TRIP 15 STDS W&R 6428-6678' TOP OF FISH CIRC SHORT TRIP 15 STDS. NO TIGHT HOLE
CIRC POOH PU 7 5/8" WASH PIPE & TIH WASH OVER FISH F/6678-6804'. FISH FELL TO BTM.
WASHED OVER DWN TO BIT ON BTM POOH

DATE: 6/12/97

DEPTH:

6824

ACTIVITY AT REPORT TIME: TIH

HOURS:

0.00

PROGRESS: 0 ft

MW:

9.2

DAILY COST: \$16,105.50

CUMM COST :

\$279,811.80

ACTIVITY LAST
24 HOURS:

POOH WWASH PIPE PU FISHING TOOLS & TIH CIRC @ TOP FISH & SCREW INTO FISH POOH
W/FISH CHAINED OUT, WET MAGNAFLUX BHA 7 BAD BOXS. CHECKED GIH

DATE: 6/13/97

DEPTH:

6986

ACTIVITY AT REPORT TIME: DRLG

HOURS:

18.00

PROGRESS: 162 ft

MW:

9.1

DAILY COST: \$25,382.50

CUMM COST :

\$305,194.30

ACTIVITY LAST
24 HOURS:

MAGNAFLUX BHA & TIH BREAK CIRC W&R 6544-6824' DRLG 6824-6910' RS DRLG 6910-6920'
RIG REPAIR (PMP PACKING) DRLG 6929-6986'

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:**

DATE: 6/14/97 **DEPTH:** 7133 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 17.00 **PROGRESS:** 147 ft
MW: 9.3 **DAILY COST:** \$12,111.00 **CUMM COST :** \$317,305.30

ACTIVITY LAST 24 HOURS: DRLG 6934-7001' REPAIR PMP DRLG 7001-7024' REPAIR PMP DRLG 7024-7096' REPAIR PUMP.
PULLED 2 STDS. RECIPROCATED DRILL STRING WHILE FINISHING REPAIRS (NEW LINER) DRLG 7096-7133'

DATE: 6/15/97 **DEPTH:** 7273 **ACTIVITY AT REPORT TIME:** DRLG
HOURS: 22.00 **PROGRESS:** 140 ft
MW: 9.5 **DAILY COST:** \$18,429.80 **CUMM COST :** \$335,735.10

ACTIVITY LAST 24 HOURS: DRLG 7133-7218' RS RIG REPAIR (MUD PMP) DRLG 7218-7273'

DATE: 6/16/97 **DEPTH:** 7300 **ACTIVITY AT REPORT TIME:** TIH
HOURS: 5.00 **PROGRESS:** 27 ft
MW: 9.2 **DAILY COST:** \$11,389.00 **CUMM COST :** \$347,124.10

ACTIVITY LAST 24 HOURS: DRLG 7273-7300' COND HOLE SHORT TRIP 23 STDS CIRC & COND HOLE DROPPED SURVEY
TOH. SLM LOGGING W/SCHLUMBERGER. WLTD 6380. LOGGED 6350' TO SURF (SOLID BRIDGE @
6380') TIH TO CLEAN OUT BRIDGES TO 7300'



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/17/97 DEPTH: 7300 ACTIVITY AT REPORT TIME: CIRC & COND @ 5891'
HOURS: 0.00 PROGRESS: 0 ft
MW: 9.8 DAILY COST: \$11,555.50 CUMM COST : \$358,679.60

**ACTIVITY LAST
24 HOURS:**

TIH. BRIDGE @ 6400' W&R 6400-6661' TIH TO 7240' & W&R TO BTM CIRC & SPOT HI VIS PILL ON
BTM (80 BBLS) POOH FOR LOGS RU LOGGERS. BRIDGE @ 6095' TIH. TAG BRIDGE @ 6898' FELL
THRU) BREAK CIRC & WASH 10' TO BTM CIRC & INC WT TO 9.8 & VIS TO 40. LOST RET. TIGHT ON
BTM LD 4 JTS. NO RET. BUILD VOL POOH TO 5891'. GOT GOOD RET. CIRC & COND TO 9.8 & 40

DATE: 6/18/97 DEPTH: 7300 ACTIVITY AT REPORT TIME: LD DP
HOURS: 0.00 PROGRESS: 0 ft
MW: 9.8 DAILY COST: \$50,730.90 CUMM COST : \$409,410.50

**ACTIVITY LAST
24 HOURS:**

CIRC & COND MUD @ 5891' TIH. BROKE CIRC EVERY 4 STDS CIRC & COND @ 7300' TOH.
CHAINED UT FIRST 30 STDS LOGGED W/SCHLUMBERGER. WLTD 6891'. LOGGED UP TO 6200'. TIED
IN W/PREVIOUS LOGGING RUN. TIH TO 7300'. NO FILL. DID NOT HIT ANYTHING GOING IN. TOH 15
STDS LD DP

DATE: 6/19/97 DEPTH: 7300 ACTIVITY AT REPORT TIME: RD RT
HOURS: 0.00 PROGRESS: 0 ft
MW: 9.5 DAILY COST: \$121,992.90 CUMM COST : \$531,403.40

**ACTIVITY LAST
24 HOURS:**

LD DRILL STRING RU WESTATES & RAN 188 JTS 4 1/2" 11.6# N80 W/GEMACO FLOAT EQUIP (1 SHOE
JT). TOTAL 7300.14'. 30 CENT ON EVERY OTHER JT F/TD. NO TIGHT HOLE CIRC & COND CMT
W/DOWELL. PMPD 10 BBLS GEL WTR, 80 BBLS 1/1000 F75N WTR. LEAD 691 SXS HILIFT, WT 12, Y 2.66,
327 BBLS TAIL 984 SXS SELF STRESS, WT 14.5, Y 1.53, 268 BBLS. DROP PLUG & DISPL W/20 BBLS
ACETIC ACID & 92.5 BBLS KCL WTR. PLUG BUMPED. FLOATS HELD. CSG W/RECIPROCATED. LOST
RET ON DISPLACEMENT (1/2 WAY). HOLE STAYED FULL. CMT WAS PMPD @ 7.9 BPM SET 4 1/2" CSG
SLIPS W/85,000 ND & CUT OFF 4 1/2" & CLEAN MUD PITS RD. RIG RELEASED @ 22:00 HRS 6/18/97.



WELL CHRONOLOGICAL REPORT

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/20/97 DEPTH: 7300 ACTIVITY AT REPORT TIME: RD FOR MOVE TO MORGAN STATE 13-36
HOURS: 0.00 PROGRESS: 0 ft
MW: DAILY COST: \$0.00 CUMM COST : \$531,403.40

ACTIVITY LAST 24 HOURS: REPAIRED PMP VALVES. REPLACED BRAKE PADS. REMOVED DAMAGED GENERATOR. RD FOR MOVE TO MORGAN STATE 13-36

DATE: 6/26/97 DEPTH: 7300 ACTIVITY AT REPORT TIME: WO COMPLETION TO BEGIN
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$0.00 CUMM COST : \$531,403.40

ACTIVITY LAST 24 HOURS: FROM JUNE 21ST THROUGH JUNE 26 - WAITING FOR COMPLETION TO BEGIN.

DATE: 6/27/97 DEPTH: 7300 ACTIVITY AT REPORT TIME: PREP TO FRAC WELL
HOURS: 0.00 PROGRESS: 0 ft
MW: 0.0 DAILY COST: \$6,763.00 CUMM COST : \$538,166.40

ACTIVITY LAST 24 HOURS: RU FRAC VLV (5M). RU SCHLUMBERGER. RAN CBL/CCL/GR TO 7250' PBTD, W/1000 PSI ON 4-1/2" CSG. LOG TO 1400'. TOC @ 1660'. GOOD BOND. TESTED 4-1/2 CSG TO 5000 PSI - HELD. RIH W/ 3-1/8 PORT PLUG GUN W/ 1 SPE & PERFORATE THE WASATCH AS FOLLOWS: 6344', 6345', 6355', 6356', 6713', 6714', 6715', 6726', 6727', 6728'. NO PRESSURE CHANGE. RD SCHLUMBERGER.

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/28/97 DEPTH: 7300 ACTIVITY AT REPORT TIME: FLOW WELL & CLEANING
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$66,700.00 CUMM COST : \$604,866.40

**ACTIVITY LAST
24 HOURS:**

CP 0 PSI. RU DOWELL FRAC EQUIP. TESTED LINES TO 5150 PSI, BREAK DOWN @ 1945 PSI @ 3 BPM. PUMP 20 BBLs CROSS-LINK GEL FOR INJECTION RT @ 10.8 BPM @ ISIP 1880 PSI, 1186 PSI. PUMP 136, 800# 20/40 SD & 16,000# 20/40 RESIN COATED SAND W/ 41,135 GALS GEL. ISIP 1946 PSI. FLUSH 2/ 12 BBLs 15% HCL ACROSS INTERVAL 5200' - 6400'. MAX RATE 30 BPM, MAX/AVG P = 4907/2500 PSI. RU SCHLUMBERGER. RIH 4-1/2 CIBP & 3-3/8" PORT PLUG GUN. SET CIBP @ 6250'. PERFORATE 5285', 5287', 5878', 5880', 5884', 5886', 6084', 6085'. FRAC #2 - TESTED LINES 5000 PSI, BREAKDOWN @ 1941 PSI @ 3 BPM, PMP 123,600# 20/40 MESH & 16,000# 20/40 RESIN COATED W/ 35,994# GEL. ISIP @ 1600 PSI, 30 MIN 1342 PSI. MAX/AVG P = 4000/2850 PSI. FINAL 3150 PSI. MAX RT 30 BPM. RD DOWELL & SCHLUMBERGER. TOTAL OF 1836 BBLs TO RECOVER FLOW BACK WELL ON 18/64" CHK @ 4:45 PM W/ 1275 PSI ON CSG. *NOTE: PRESSURE CHANGE PERFORATE:
 . BEFORE. . AFTER
 1. 900 PSI - 850 PSI
 2. 850 PSI - 750 PSI
 3. 750 PSI - 750 PSI
 4. 650 PSI - 550 PSI
 TIME. . . . CP. TP. CHK. WTR. SD
 . 5:45P. .1250. NA. 16. .40. .L
 . 6:45. . .140. NA. 16. .40. .L
 . 7:00. . .100. NA. FO. .20. .H
 . 7:30. . .SI TO BUILD PRESS
 . 8:30. . .100. NA. 16. .40. .T
 . 9:00. . .0. . . . SI
 10:00. . .0. NA. .16. TR OF SAND
 11:00. . .0. NA. .16. . WELL DEAD
 12:AM. . .0. NA. .16
 . 1:00. . .0. NA. .16
 . 2:00. . .0. NA. .16
 . 3:00. . .0. NA. .16
 . 4:00. . .0. NA. .16
 . 5:00. . .0. NA. .16
 . 6:00. . .0. NA. .16
 140 BLLTR

DATE: 6/29/97 DEPTH: 7300 ACTIVITY AT REPORT TIME: CLEAN OUT SAND
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$3,600.00 CUMM COST : \$608,466.40

**ACTIVITY LAST
24 HOURS:**

WELL DEAD, RU UNIT. PMP TANK & LINES, PU 3-7/8" MILL, 1 JT, F-NIPPLE & START IN HOLE W/ TBG. RIH TO 3500' +-. CIRC LATE, HOLE & SDFN, NO SAND

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/30/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: DRILL SAND**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST:

\$7,712.00

CUMM COST :

\$616,178.40

**ACTIVITY LAST
24 HOURS:**

WELL DEAD, CIH, PU SINGLES, TAG SAND @ 5905', RU SWIVEL, DRILL SAND TO 6270', TAG CIBP, NO GAS ENTRY 100% RETURNS. DRILL CIBP, NO GAS 100% RETURNS, PUSH PLUG TO 6367', CIRC HOLE CLEAN. POOH ABOVE PERFS. SDFN

DATE: 7/1/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: TIH TO CHECK FOR FILL.**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST:

\$8,797.00

CUMM COST :

\$624,975.40

**ACTIVITY LAST
24 HOURS:**

RIH W/36 JTS, TAG FILL @ 6347', 20' HIGH. RU SWIVEL. CLEAN OUT TO 6369', MILL PLUGGED. TOOH. CHANGE OUT MILL. TIH TO TOP OF PERF. GET INJ RT 1300 PSI, RT 3 BPM. TIH TO 6369'. FINISH DRLG UP CIBP. WASH SAND FROM 6339' TO 7254'. CIRC BTM UP. POOH 30 STDS TO TOP PERF. SDFN

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 7/2/97

DEPTH:

7300

ACTIVITY AT REPORT TIME: BLOWING TO PIT

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

DAILY COST: \$15,196.00

CUMM COST :

\$640,171.40

ACTIVITY LAST
24 HOURS:

TIH, TAG SAND @ 7226'. LD 65 JTS TBG - TOOH. LD MILL - TIH HOLE W/NC. 1 JT TBG, SN 164 JTS TBG. TBG HANGER LANDED AT 5190.14'. NO NU TREE. RDMO CWS RIG #70. MIRU DELSCO, TP 0 PSI, CP 0 PSI. MADE 4 SWAB RUNS, REC 28 BBLs. IFL 200', FFL 500'. WELL STARTED TO BLOW FLOW BACK TO PIT ON 18/64" CHK.

TIME CP. TP. CHK. WTR. SD
. 7:PM 0. . 200. .32. .50. . .NON
. 8:00. . . 100. . 750. .18. .30. . .LT
. 9:00. . . 300. . 950. .18. .30. . .LT
10:00. . . 500. .1000 .18. .30. . .LT
11:00. . . 650. .1050 .18. .30. . .LT
12:AM. . . 725. .1075 .18. .30. . .T
. 1:00. . . 900. .1100 .18. .30. . .T
. 2:00. . .1000 .1100 .18. .30. . .T
. 3:00. . .1100 .1175 .18. .30. . .T
. 4:00. . .1200 .1125 .18. .30. . .T
. 5:00. . .1300 .1100 .18. .30. . .T
. 6:00. . .1400 .1200 .18. .30. . .T

GAS RT 1500 MCFPD, PMP 2000 BLWTR, REC 440 BLW, 1560 BLWLTR

DATE: 7/3/97

DEPTH:

7300

ACTIVITY AT REPORT TIME: ON PRODUCTIONFINAL REPORT

HOURS:

0.00

PROGRESS: 0 ft

MW:

0.0

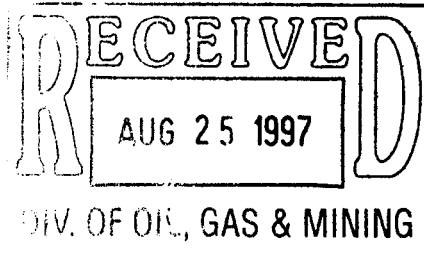
DAILY COST: \$0.00

CUMM COST :

\$640,171.40

ACTIVITY LAST
24 HOURS:

FLWG 850 MCF, 480 BW, FTP 950 PSI, CP 1150 PSI ON 18/64" CHK, 1270 BLWLTR. PRIOR PRODUCTION: FLWD 1500 MCF, 440 BW, FTP 1200 PSI, CP 1400 PSI ON 18/64" CHK. . . .FINAL REPORT



August 21, 1997

Bureau of Land Management
Vernal District Office
170 S. 500 East
Vernal, UT 84078

To whom it may concern:

Enclosed is an amended completion report for the NBU #252 which replaces the one submitted on August 5, 1997. The amended report shows the correct elevation. If you have any questions, please contact me at (303) 573-4476.

Thank you,

Bonnie Carson
Senior Environmental Analyst

cc: State of Utah

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303-572-1121

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
				Wasatch	5254'

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 4/25/97 DEPTH: 0 ACTIVITY AT REPORT TIME: WO ROT TOOLS
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$11,785.00 CUMM COST : \$11,785.00

**ACTIVITY LAST
24 HOURS:**

SPUD WELL @ 9:30 AM 4/24/97 W/BILL JR'S RATHOLE DRLG SERV. DRILL 11" HOLE TO 260'. RIH W/6 JTS
 8 5/8" 24# J55 CSG. TALLY RAN 252.15'. CMT CSG W/85 SXS PPAG W/2% CACL2. DISPL W/13.5 BBL
 FRESH H2O. CIRC 6.5 BBLS CMT TO PIT. CIP @ 5:00 PM 4/24/97. BLM NOTIFIED. JOB NOT WITNESSED

DATE: 5/28/97 DEPTH: 264 ACTIVITY AT REPORT TIME: RURT
 HOURS: 0.00 PROGRESS: 0 ft
 MW: 0.0 DAILY COST: \$28,012.60 CUMM COST : \$39,797.60

**ACTIVITY LAST
24 HOURS:**

MI & RU ROT TOOLS. PRESS TESTERS TO BE ON LOC @ 7:00 AM 5/28/97. NOTIFIED ED FORSMAN
 W/BLM

DATE: 5/29/97 DEPTH: 437 ACTIVITY AT REPORT TIME: DRLG
 HOURS: 4.00 PROGRESS: 173 ft
 MW: 0.0 DAILY COST: \$16,549.50 CUMM COST : \$56,347.10

**ACTIVITY LAST
24 HOURS:**

RU FLOOR & PU KELLY PRESS TEST BOP'S TO 2000, HYDRIL & 8 5/8" CSG TO 1500. TEST WASN'T
 WITNESSED BY BLM CHANGE OUT #1 DW MOTOR PU BHA. TAG CMT @ 196' & DRILL CMT & SHOE
 196-264' DRLG 264-437

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 5/30/97

DEPTH:

1820

ACTIVITY AT REPORT TIME: DRLG

HOURS:

22.50

PROGRESS:

1433 ft

MW:

8.8

DAILY COST: \$11,345.50

CUMM COST :

\$67,692.60

ACTIVITY LAST
24 HOURS:

DRLG 437-822' SURVEY DRLG 822-1307' SURVEY DRLG 1307-1776' SURVEY DRLG 1776-1870'

DATE: 5/31/97

DEPTH:

3170

ACTIVITY AT REPORT TIME: DRLG W/AERATED WATER

HOURS:

23.00

PROGRESS:

1300 ft

MW:

0.0

DAILY COST: \$30,231.30

CUMM COST :

\$97,923.90

ACTIVITY LAST
24 HOURS:

DRLG 1870-2255' SURVEY @ 2229' 2 DEGS DRLG 2255-2769' SURVEY 2 2725' 1 1/4 DEGS DRLG 2769-3170'. SWITCHED FROM AIR MIST TO AERATED WATER @ 2955'

DATE: 6/1/97

DEPTH:

3912

ACTIVITY AT REPORT TIME: TRIP OUT (CHAINING OUT)

HOURS:

13.00

PROGRESS:

742 ft

MW:

9.1

DAILY COST: \$16,786.00

CUMM COST :

\$114,709.90

ACTIVITY LAST
24 HOURS:DRLG 3170-3237' SURVEY C/O ROT HEAD RUBBER DRLG 3237-3738' SURVEY TOH FOR BIT
TIH W/ BIT #2 UNLOAD HOLE DRLG 3738-3912' WORKED TIGHT HOLE TRIP OUT (CHAINING
OUT, LOST 30,000#)

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/2/97

DEPTH:

4175

ACTIVITY AT REPORT TIME: DRLG

HOURS:

9.50

PROGRESS: 263 ft

MW:

8.7

DAILY COST: \$17,667.50

CUMM COST :

\$132,377.40

ACTIVITY LAST
24 HOURS:CHAINED OUT OF HOLE W/ BIT #2 INSTALL NEW WEIGHT INDICATOR RS CUT & SLIPPED DRLG
LINE TIH W/BIT #3 BROKE CIRC W&R 70' (3802-3872') REPAIR PIT LINER & FILL TANKS W&R
40' TO BTM. HAD 30' FILL F/3882-3912' RS DRLG

DATE: 6/3/97

DEPTH:

4785

ACTIVITY AT REPORT TIME: DRLG

HOURS:

21.50

PROGRESS: 610 ft

MW:

8.9

DAILY COST: \$13,973.50

CUMM COST :

\$146,350.90

ACTIVITY LAST
24 HOURS:DRLG 4175-4238' SURVEY @ 4193' RS DRLG 4238-4455' RS DRLG 4455-4732' SURVEY @
4687' RS DRLG 4732-4785

DATE: 6/4/97

DEPTH:

5390

ACTIVITY AT REPORT TIME: DRLG

HOURS:

22.00

PROGRESS: 605 ft

MW:

8.6

DAILY COST: \$16,482.00

CUMM COST :

\$162,832.90

ACTIVITY LAST
24 HOURS:DRLG 4785-5232' RS SURVEY (LINE JAMMED & BROKE W/TOOL ON BTM. BROKE @ MACHINE.
PULLED W/PICKUP TRUCK DRLG 5232-5390'

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/5/97**DEPTH:**

5670

ACTIVITY AT REPORT TIME: REAMING**HOURS:**

11.50

PROGRESS: 280 ft**MW:**

8.9

DAILY COST: \$20,331.50**CUMM COST :**

\$183,164.40

**ACTIVITY LAST
24 HOURS:**DRLG 5390-5670'
BTM (5484-5670')

TOH W/BIT #3

TIH W/BIT #4 (BRIDGE @ 5569')

UNLOAD HOLE

REAMING 186' TO

DATE: 6/6/97**DEPTH:**

6185

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

22.50

PROGRESS: 515 ft**MW:**

8.9

DAILY COST: \$12,918.70**CUMM COST :**

\$196,083.10

**ACTIVITY LAST
24 HOURS:**

REAMING DRLG 5670-5734' RS DRLG 5734-6013' RS DRLG 6013-6185'

DATE: 6/7/97**DEPTH:**

6612

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

22.50

PROGRESS: 427 ft**MW:**

9.1

DAILY COST: \$13,474.60**CUMM COST :**

\$209,557.70

**ACTIVITY LAST
24 HOURS:**DRLG 6185-6250' RS DRLG 6250-6338' RIG REPAIR (MUD PMP) RS DRLG 6338-6612'. DB:
6494-6501', 6530-6534', 6569-6573'

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/8/97 DEPTH: 6824 ACTIVITY AT REPORT TIME: WORKING STUCK PIPE
HOURS: 15.00 PROGRESS: 212 ft
MW: 9.2 DAILY COST: \$13,652.50 CUMM COST : \$223,210.20

ACTIVITY LAST 24 HOURS: RS LOAD HOLE W/WATER. AIR OFF DRLG 6612-6631' WORK ON MUD PMP DRLG 6631-6817'
RS DRLG 6817-6824' SURVEY - DROPPED TO TRIP OUT WORK STUCK PIPE. DB: 6710-6730'

DATE: 6/9/97 DEPTH: 6824 ACTIVITY AT REPORT TIME: TIH W/BIT
HOURS: 0.00 PROGRESS: 0 ft
MW: 8.9 DAILY COST: \$11,985.60 CUMM COST : \$235,195.80

ACTIVITY LAST 24 HOURS: WORK STUCK PIPE FREE POINT & BACK OFF. TRIED TO BACK OFF @ 6708' 3 TIMES (BIT & 3 DC'S).
BACKED OFF @ 6678' (LEFT BIT & 4 DC'S) POOH - VERY TIGHT FOR 1ST 90' TIH W/BIT

DATE: 6/10/97 DEPTH: 6824 ACTIVITY AT REPORT TIME: SHORT TRIP
HOURS: 0.00 PROGRESS: 0 ft
MW: 9.5 DAILY COST: \$12,258.00 CUMM COST : \$247,453.80

ACTIVITY LAST 24 HOURS: W&R 5400-6678' (TOP OF FISH) CIRC & COND HOLE UNLOADING LOTS OF CUTTINGS SHORT TRIP 15
STDS

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/11/97**DEPTH:**

6824

ACTIVITY AT REPORT TIME: POOH W/WASH PIPE**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

9.4

DAILY COST: \$16,252.50**CUMM COST :**

\$263,706.30

**ACTIVITY LAST
24 HOURS:**SHORT TRIP 15 STDS W&R 6428-6678' TOP OF FISH CIRC SHORT TRIP 15 STDS. NO TIGHT HOLE
CIRC POOH PU 7 5/8" WASH PIPE & TIH WASH OVER FISH F/6678-6804'. FISH FELL TO BTM.
WASHED OVER DWN TO BIT ON BTM POOH**DATE:** 6/12/97**DEPTH:**

6824

ACTIVITY AT REPORT TIME: TIH**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

9.2

DAILY COST: \$16,105.50**CUMM COST :**

\$279,811.80

**ACTIVITY LAST
24 HOURS:**POOH W/WASH PIPE PU FISHING TOOLS & TIH CIRC @ TOP FISH & SCREW INTO FISH POOH
W/FISH CHAINED OUT, WET MAGNAFLUX BHA 7 BAD BOXS. CHECKED GIH**DATE:** 6/13/97**DEPTH:**

6986

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

18.00

PROGRESS: 162 ft**MW:**

9.1

DAILY COST: \$25,382.50**CUMM COST :**

\$305,194.30

**ACTIVITY LAST
24 HOURS:**MAGNAFLUX BHA & TIH BREAK CIRC W&R 6544-6824' DRLG 6824-6910' RS DRLG 6910-6920'
RIG REPAIR (PMP PACKING) DRLG 6929-6986'

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/14/97**DEPTH:**

7133

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

17.00

PROGRESS: 147 ft**MW:**

9.3

DAILY COST: \$12,111.00**CUMM COST :**

\$317,305.30

**ACTIVITY LAST
24 HOURS:**DRLG 6934-7001' REPAIR PMP DRLG 7001-7024' REPAIR PMP DRLG 7024-7096' REPAIR PUMP.
PULLED 2 STDS. RECIPROCATED DRILL STRING WHILE FINISHING REPAIRS (NEW LINER) DRLG 7096-
7133'**DATE:** 6/15/97**DEPTH:**

7273

ACTIVITY AT REPORT TIME: DRLG**HOURS:**

22.00

PROGRESS: 140 ft**MW:**

9.5

DAILY COST: \$18,429.80**CUMM COST :**

\$335,735.10

**ACTIVITY LAST
24 HOURS:**

DRLG 7133-7218' RS RIG REPAIR (MUD PMP) DRLG 7218-7273'

DATE: 6/16/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: TIH**HOURS:**

5.00

PROGRESS: 27 ft**MW:**

9.2

DAILY COST: \$11,389.00**CUMM COST :**

\$347,124.10

**ACTIVITY LAST
24 HOURS:**DRLG 7273-7300' COND HOLE SHORT TRIP 23 STDS CIRC & COND HOLE DROPPED SURVEY
TOH. SLM LOGGING W/SCHLUMBERGER. WLTD 6380. LOGGED 6350' TO SURF (SOLID BRIDGE @
6380') TIH TO CLEAN OUT BRIDGES TO 7300'

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** Uintah**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/17/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: CIRC & COND @ 5891'**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

9.8

DAILY COST: \$11,555.50**CUMM COST :**

\$358,679.60

**ACTIVITY LAST
24 HOURS:**

TIH. BRIDGE @ 6400' W&R 6400-6661' TIH TO 7240' & W&R TO BTM CIRC & SPOT HI VIS PILL ON
BTM (80 BBLS) POOH FOR LOGS RU LOGGERS. BRIDGE @ 6095' TIH. TAG BRIDGE @ 6898'. FELL
THRU) BREAK CIRC & WASH 10' TO BTM CIRC & INC WT TO 9.8 & VIS TO 40. LOST RET. TIGHT ON
BTM LD 4 JTS. NO RET. BUILD VOL POOH TO 5891'. GOT GOOD RET. CIRC & COND TO 9.8 & 40

DATE: 6/18/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: LD DP**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

9.8

DAILY COST: \$50,730.90**CUMM COST :**

\$409,410.50

**ACTIVITY LAST
24 HOURS:**

CIRC & COND MUD @ 5891' TIH. BROKE CIRC EVERY 4 STDS CIRC & COND @ 7300' TOH.
CHAINED UT FIRST 30 STDS LOGGED W/SCHLUMBERGER. WLTD 6891'. LOGGED UP TO 6200'. TIED
IN W/PREVIOUS LOGGING RUN. TIH TO 7300'. NO FILL. DID NOT HIT ANYTHING GOING IN. TOH 15
STDS LD DP

DATE: 6/19/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: RD RT**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

9.5

DAILY COST: \$121,992.90**CUMM COST :**

\$531,403.40

**ACTIVITY LAST
24 HOURS:**

LD DRILL STRING RU WESTATES & RAN 188 JTS 4 1/2" 11.6# N80 W/GEMACO FLOAT EQUIP (1 SHOE
JT). TOTAL 7300.14'. 30 CENT ON EVERY OTHER JT F/TD. NO TIGHT HOLE CIRC & COND CMT
W/DOWELL. PMPD 10 BBLS GEL WTR, 80 BBLS 1/1000 F75N WTR. LEAD 691 SXS HILIFT, WT 12, Y 2.66,
327 BBLS TAIL 984 SXS SELF STRESS, WT 14.5, Y 1.53, 268 BBLS. DROP PLUG & DISPL W/20 BBLS
ACETIC ACID & 92.5 BBLS KCL WTR. PLUG BUMPED. FLOATS HELD. CSG W/RECIPROCATED. LOST
RET ON DISPLACEMENT (1/2 WAY). HOLE STAYED FULL. CMT WAS PMPD @ 7.9 BPM SET 4 1/2" CSG
SLIPS W/85,000 ND & CUT OFF 4 1/2" & CLEAN MUD PITS RD. RIG RELEASED @ 22:00 HRS 6/18/97.

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/20/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: RD FOR MOVE TO MORGAN STATE 13-36**HOURS:**

0.00

PROGRESS:

0 ft

MW:**DAILY COST:**

\$0.00

CUMM COST :

\$531,403.40

**ACTIVITY LAST
24 HOURS:**

REPAIRED PMP VALVES. REPLACED BRAKE PADS. REMOVED DAMAGED GENERATOR. RD FOR MOVE TO MORGAN STATE 13-36

DATE: 6/26/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: WO COMPLETION TO BEGIN**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST:

\$0.00

CUMM COST :

\$531,403.40

**ACTIVITY LAST
24 HOURS:**

FROM JUNE 21ST THROUGH JUNE 26 - WAITING FOR COMPLETION TO BEGIN.

DATE: 6/27/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: PREP TO FRAC WELL**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST:

\$6,763.00

CUMM COST :

\$538,166.40

**ACTIVITY LAST
24 HOURS:**

RU FRAC VLV (5M). RU SCHLUMBERGER. RAN CBL/CCL/GR TO 7250' PBTD, W/1000 PSI ON 4-1/2" CSG. LOG TO 1400'. TOC @ 1660'. GOOD BOND. TESTED 4-1/2 CSG TO 5000 PSI - HELD. RIH W/ 3-1/8 PORT PLUG GUN W/ 1 SPE & PERFORATE THE WASATCH AS FOLLOWS: 6344', 6345', 6355', 6356', 6713', 6714', 6715', 6726', 6727', 6728'. NO PRESSURE CHANGE. RD SCHLUMBERGER.

PERC**WELL CHRONOLOGICAL REPORT**

WELL NAME: NBU #252

FIELD NAME: NATURAL BUTTES

COUNTY: UINTAH

AFE#: 26979

OPERATOR: COASTAL OIL & GAS CORP.

SPUD DATE:

WI%:

DATE: 6/28/97

DEPTH:

7300

ACTIVITY AT REPORT TIME: FLOW WELL & CLEANING

HOURS:

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$66,700.00

CUMM COST :

\$604,866.40

ACTIVITY LAST
24 HOURS:

CP 0 PSI. RU DOWELL FRAC EQUIP. TESTED LINES TO 5150 PSI, BREAK DOWN @ 1945 PSI @ 3 BPM. PUMP 20 BBLS CROSS-LINK GEL FOR INJECTION RT @ 10.8 BPM @ ISIP 1880 PSI, 1186 PSI. PUMP 136, 800# 20/40 SD & 16,000# 20/40 RESIN COATED SAND W/ 41,135 GALS GEL. ISIP 1946 PSI. FLUSH 2/ 12 BBLS 15% HCL ACROSS INTERVAL 5200' - 6400'. MAX RATE 30 BPM, MAX/AVG P = 4907/2500 PSI. RU SCHLUMBERGER. RIH 4-1/2 CIBP & 3-3/8" PORT PLUG GUN. SET CIBP @ 6250'. PERFORATE 5285', 5287', 5878', 5880', 5884', 5886', 6084', 6085'. FRAC #2 - TESTED LINES 5000 PSI, BREAKDOWN @ 1941 PSI @ 3 BPM, PMP 123,600# 20/40 MESH & 16,000# 20/40 RESIN COATED W/ 35,994# GEL. ISIP @ 1600 PSI, 30 MIN 1342 PSI. MAX/AVG P = 4000/2850 PSI, FINAL 3150 PSI. MAX RT 30 BPM. RD DOWELL & SCHLUMBERGER. TOTAL OF 1836 BBLS TO RECOVER FLOW BACK WELL ON 18/64" CHK @ 4:45 PM W/ 1275 PSI ON CSG. *NOTE: PRESSURE CHANGE PERFORATE:

. . BEFORE. . AFTER
1. 900 PSI - 850 PSI
2. 850 PSI - 750 PSI
3. 750 PSI - 750 PSI
4. 650 PSI - 550 PSI
TIME. . . . CP. TP. CHK. WTR. SD
. 5:45P. . 1250. NA. 16. . 40. . . L
. 6:45. . . 140. . NA. 16. . 40. . . L
. 7:00. . . 100. . NA. FO. . 20. . . H
. 7:30. . . SI TO BUILD PRESS
. 8:30. . . 100. . NA. 16. . 40. . . T
. 9:00. . . 0. . . . SI
10:00. . . 0. . NA. . 16. TR OF SAND
11:00. . . 0. . NA. . 16. . WELL DEAD
12:AM. . . 0. . NA. . 16
. 1:00. . . 0. . NA. . 16
. 2:00. . . 0. . NA. . 16
. 3:00. . . 0. . NA. . 16
. 4:00. . . 0. . NA. . 16
. 5:00. . . 0. . NA. . 16
. 6:00. . . 0. . NA. . 16
140 BLLTR

DATE: 6/29/97

DEPTH:

7300

ACTIVITY AT REPORT TIME: CLEAN OUT SAND

HOURS:

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$3,600.00

CUMM COST :

\$608,466.40

ACTIVITY LAST
24 HOURS:

WELL DEAD, RU UNIT. PMP TANK & LINES, PU 3-7/8" MILL, 1 JT, F-NIPPLE & START IN HOLE W/ TBG. RIH TO 3500' +-. CIRC LATE, HOLE & SDFN, NO SAND

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 6/30/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: DRILL SAND**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$7,712.00**CUMM COST :**

\$616,178.40

**ACTIVITY LAST
24 HOURS:**

WELL DEAD, CIH, PU SINGLES, TAG SAND @ 5905', RU SWIVEL, DRILL SAND TO 6270', TAG CIBP, NO GAS ENTRY 100% RETURNS. DRILL CIBP, NO GAS 100% RETURNS, PUSH PLUG TO 6367', CIRC HOLE CLEAN. POOH ABOVE PERFS. SDFN

DATE: 7/1/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: TIH TO CHECK FOR FILL.**HOURS:**

0.00

PROGRESS: 0 ft**MW:**

0.0

DAILY COST: \$8,797.00**CUMM COST :**

\$624,975.40

**ACTIVITY LAST
24 HOURS:**

RIH W/36 JTS, TAG FILL @ 6347', 20' HIGH. RU SWIVEL. CLEAN OUT TO 6369', MILL PLUGGED. TOOH. CHANGE OUT MILL. TIH TO TOP OF PERF. GET INJ RT 1300 PSI, RT 3 BPM. TIH TO 6369'. FINISH DRLG UP CIBP. WASH SAND FROM 6339' TO 7254'. CIRC BTM UP. POOH 30 STDS TO TOP PERF. SDFN

PERC**WELL CHRONOLOGICAL REPORT****WELL NAME:** NBU #252**FIELD NAME:** NATURAL BUTTES**COUNTY:** UINTAH**AFE#:** 26979**OPERATOR:** COASTAL OIL & GAS CORP.**SPUD DATE:****WI%:****DATE:** 7/2/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: BLOWING TO PIT**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$15,196.00**CUMM COST :**

\$640,171.40

**ACTIVITY LAST
24 HOURS:**

TIH, TAG SAND @ 7226'. LD 65 JTS TBG - TOO. LD MILL - TIH HOLE W/NC, 1 JT TBG, SN 164 JTS TBG. TBG HANGER LANDED AT 5190.14'. ND NU TREE. RDMO CWS RIG #70. MIRU DELSCO, TP 0 PSI, CP 0 PSI. MADE 4 SWAB RUNS, REC 28 BBLS. IFL 200', FFL 500'. WELL STARTED TO BLOW FLOW BACK TO PIT ON 18/64" CHK.

TIME. . . . CP. TP. CHK. WTR. SD
. 7:PM . . . 0. . 200. . 32. . 50. . . NON

. 8:00. . . 100. . 750. . 18. . 30. . . LT

. 9:00. . . 300. . 950. . 18. . 30. . . LT

10:00. . . 500. . 1000 . 18. . 30. . . LT

11:00. . . 650. . 1050. . 18. . 30. . . LT

12:AM. . . 725. . 1075. . 18. . 30. . . T

. 1:00. . . 900. . 1100. . 18. . 30. . . T

. 2:00. . . 1000. . 1100. . 18. . 30. . . T

. 3:00. . . 1100. . 1175. . 18. . 30. . . T

. 4:00. . . 1200. . 1125. . 18. . 30. . . T

. 5:00. . . 1300. . 1100. . 18. . 30. . . T

. 6:00. . . 1400. . 1200. . 18. . 30. . . T

GAS RT 1500 MCFPD, PMP 2000 BLWTR, REC 440 BLW, 1560 BLWLTR

DATE: 7/3/97**DEPTH:**

7300

ACTIVITY AT REPORT TIME: ON PRODUCTION FINAL REPORT**HOURS:**

0.00

PROGRESS:

0 ft

MW:

0.0

DAILY COST: \$0.00**CUMM COST :**

\$640,171.40

**ACTIVITY LAST
24 HOURS:**

FLWG 850 MCF, 480 BW, FTP 950 PSI, CP 1150 PSI ON 18/64" CHK, 1270 BLWLTR. PRIOR PRODUCTION: FLWD 1500 MCF, 440 BW, FTP 1200 PSI, CP 1400 PSI ON 18/64" CHK. . . . FINAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-0141315

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #252

9. API Well No.

43-047-32800

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

641' FNL & 1845' FWL

Section 10, T9S-R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒Other Cement annulus☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

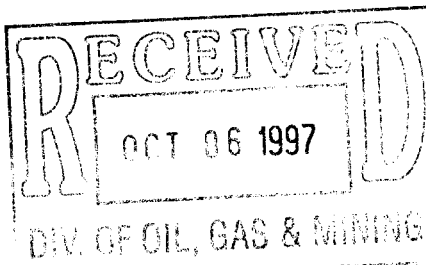
☐

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date 10/02/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

NBU #252
SECTION 10, T9S-R21E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100.0% COGC AFE: 26979
TD: 7300' (WASATCH/MESAVERDE)
CSG: 4-1/2" @ 7300'
PERFS: 5288'-6728'

Page 1

Cmt Annulus

09/23/97 **Producing.** MIRU Dowell. Cmt 8 5/8" - 4 1/2" csg annulus w/ 20 bbls LCM pill & 45 sx 12-3
Thixotropic cmt & 100 sx 36-65 Poz. Pmpd @ 2.4 BPM. Press 230 psi @ start of job, max
press 300 psi @ end of job. RDMO Dowell. **Final Report.**
DC: \$2,660

TC: \$633,345

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-32800

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Utah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☒

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

The Operator requests approval to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well NBU #159, located at NE/SW Section 35, T9S-R21E, for disposal. Furthermore, the Operator requests approval for the presence of small unlined pits, approximate dimensions of 7' x 7' x 4' deep, to be located immediately adjacent to the stock tanks on the listed locations. The small pits may be necessary to drain off water from the stock tanks at the time of condensate sales. The water will be emptied from the small pit and trucked to the NBU #159 disposal well. The volume of water to be disposed of at each facility will not exceed an average of 5 barrels per day on a monthly basis, in conformance with the requirements of Onshore Order #7.

The listed locations include all wells listed in a Request to Dispose Water sundry dated 10/11/96, as well as all wells drilled to date in the Operator's 1997 drilling program in the Natural Buttes field.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-1-97
By: [Signature] 10/28/97

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title Senior Environmental Analyst

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

must meet all agency guidelines

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Section	Township	Range	Field	County
CIGE #105D-1-10-22E	43-047-31758	U-011336	N/A	842' FNL & 2095' FWL	NENW	1	10	22	Natural Buttes	Uintah
CIGE #114-34-9-21	43-047-31915	ST U-01194-A	N/A	1931' FSL & 535' FEL	NESE	34	9	21	Natural Buttes	Uintah
CIGE #118-35-9-22	43-047-32025	U-010954-A	N/A	2116' FSL & 615' FEL	NESE	35	9	22	Natural Buttes	Uintah
CIGE #124-9-9-21	43-047-32045	U-01188	Ute Tribe Surface	1854' FSL & 1819' FEL	NWSE	9	9	21	Natural Buttes	Uintah
CIGE #129-18-9-21	43-047-32043	U-0581	Ute Tribe Surface	928' FNL & 1837' FWL	NENW	18	9	21	Natural Buttes	Uintah
CIGE #130-19-9-21	43-047-32030	U-0581	Ute Tribe Surface	772' FNL & 714' FEL	NENE	19	9	21	Natural Buttes	Uintah
CIGE #140-16-10-21	43-047-31977	ST ML-10755	N/A	380' FNL & 591' FEL	NENE	16	10	21	Natural Buttes	Uintah
CIGE #144-2-10-22	43-047-32022	ST ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	2	10	22	Natural Buttes	Uintah
CIGE #149-8-10-21	43-047-32056	U-01791	N/A	833' FNL & 2011' FEL	NWNE	8	10	21	Natural Buttes	Uintah
CIGE #161-2-10-22	43-047-32168	ST ML-22651	N/A	297' FSL & 1033' FEL	SESE	2	10	22	Natural Buttes	Uintah
CIGE #164-34-9-22	43-047-32353	U-0149077	N/A	660' FNL & 1739' FWL	NENW	34	9	22	Natural Buttes	Uintah
CIGE #178-5-10-22	43-047-32330	U-01195	N/A	926' FWL & 685' FNL	NWNW	5	10	22	Natural Buttes	Uintah
CIGE #180-16-9-21	43-047-32478	ST ML-3141	N/A	333' FSL & 2557' FWL	SESW	16	9	21	Natural Buttes	Uintah
CIGE #183-20-9-21	43-047-32656	U-0575	Ute Tribe Surface	1725' FSL & 2386' FEL	SWSE	20	9	21	Natural Buttes	Uintah
CIGE #187-13-10-20	43-047-32607	U-4485	N/A	900' FNL & 2200' FWL	NENW	13	10	20	Natural Buttes	Uintah
CIGE #189-29-9-22	43-047-32813	USA U-462	N/A	1574' FNL & 720' FWL	SWNW	29	9	22	Natural Buttes	Uintah
CIGE #194-1-10-22	43-047-32932	USA U-011336	N/A	2017' FNL & 61' FWL	SWNW	1	10	22	Natural Buttes	Uintah
CIGE #197-7-9-21	43-07-32798	U-0149747	N/A	854' FNL & 2178' FEL	NWNE	7	9	21	Natural Buttes	Uintah
CIGE #198-9-9-21	43-047-32799	U-01188	Ute Tribe Surface	2502' FSL & 772' FEL	NESE	9	9	21	Natural Buttes	Uintah
CIGE #199-14-9-21	43-047-32801	U-01193	Ute Tribe Surface	959' FNL & 1760' FWL	NENW	14	9	21	Natural Buttes	Uintah
CIGE #200-16-9-21	43-047-32802	U-38409	Ute Tribe Surface	1950' FNL & 2500' FWL	SENE	16	9	21	Natural Buttes	Uintah
CIGE #201-18-9-21	43-047-32804	U-0575	Ute Tribe Surface	1814' FNL & 944' FEL	SENE	18	9	21	Natural Buttes	Uintah
CIGE #202-21-9-21	43-047-32805	U-0575	Ute Tribe Surface	785' FSL & 471' FEL	SESE	21	9	21	Natural Buttes	Uintah
CIGE #204-35-9-21	43-047-32794	ML-22582	N/A	2055' FNL & 1604' FEL	SWNE	35	9	21	Natural Buttes	Uintah
CIGE #205-1-10-21	43-047-32795	ML-23612	N/A	2110' FNL & 2607' FEL	SWNE	1	10	21	Natural Buttes	Uintah
CIGE #221-36-9-22	43-047-32868	ML-22650	N/A	550' FSL & 514' FEL	NESW	13	9	21	Natural Buttes	Uintah
CIGE #235-25-9-21	43-047-32858	U-01194-ST	N/A	1900' FSL & 1800' FEL	NWSE	25	9	21	Natural Buttes	Uintah
CIGE #236-34-9-21	43-047-32861	U-01194-A-ST	N/A	428' FSL & 882' FEL	SESE	34	9	21	Natural Buttes	Uintah
CIGE #23-7-10-22	43-047-30333	ST ML-23609	N/A	1573' FNL & 1024' FEL	SENE	7	10	22	Natural Buttes	Uintah
CIGE #25-34-9-22	43-047-30737	U-0149077	N/A	2037' FNL & 1608' FWL	SENE	34	9	22	Natural Buttes	Uintah
CIGE #3-32-9-22	43-047-30320	ST ML-22649	N/A	2270' FNL & 900' FEL	SENE	32	9	22	Natural Buttes	Uintah
CIGE #43-14-10-22	43-047-30491	U-01197-A-ST	N/A	1437' FWL & 1416' FNL	NW	14	10	22	Natural Buttes	Uintah
CIGE #59-21-10-21	43-047-30548	U-02278	N/A	809' FSL & 1081' FWL	SWSW	21	10	21	Natural Buttes	Uintah
CIGE #6-19-9-21 (GR)	43-047-30356	U-0581	N/A	1122' FSL & 1542' FEL	SWSE	19	9	21	Natural Buttes	Uintah
CIGE #63D-29-9-22P	43-047-30949	U-462	N/A	521' FNL & 977' FWL	NWNW	29	9	22	Natural Buttes	Uintah
CIGE #9-36-9-22	43-047-30419	ST ML-22650	N/A	2090' FSL & 1852' FEL	NWSE	36	9	22	Natural Buttes	Uintah
CIGE #97D-31-9-22	43-047-31729	U-01530-A-ST	N/A	548' FSL & 907' FEL	SESE	31	9	22	Natural Buttes	Uintah
Morgan State #10-36	43-047-32816	ML-22265	N/A	1794' FNL & 649' FEL	SENE	36	9	21	Natural Buttes	Uintah
Morgan State #11-36	43-047-32813	ML-22265	N/A	1943' FSL & 1843' FEL	NESW	36	9	21	Natural Buttes	Uintah
Morgan State #12-36	43-047-32814	ML-22265	N/A	1992' FSL & 722' FEL	NESE	36	9	21	Natural Buttes	Uintah
Morgan State #13-36	43-047-32817	ML-22265	N/A	540' FSL & 815' FEL	SESE	36	9	21	Natural Buttes	Uintah
Morgan State #2-36	43-047-32585	ST ML-22265	N/A	900' FNL & 804' FWL	NWNW	36	9	21	Natural Buttes	Uintah
Morgan State #4-36	43-047-32729	ST ML-22265	N/A	1912' FSL & 649' FWL	NWSW	36	9	21	Natural Buttes	Uintah
Morgan State #5-36	43-047-32735	ST ML-22265	N/A	2100' FSL & 1800' FEL	NWSE	36	9	21	Natural Buttes	Uintah
Morgan State #8-36	43-047-32812	ML-22265	N/A	650' FNL & 690' FEL	NENE	36	9	21	Natural Buttes	Uintah
Morgan State #9-36	43-047-32815	ML-22265	N/A	1894' FNL & 1978' FEL	SWNE	36	9	21	Natural Buttes	Uintah
NBU #105	43-047-32302	U-0575	N/A	1026' FSL & 1011' FWL	SWSW	17	9	21	Natural Buttes	Uintah
NBU #113	43-047-31931	U-0149077	N/A	580' FSL & 854' FEL	SESE	34	9	22	Natural Buttes	Uintah
NBU #118	43-047-31969	U-5077-B	Ute Tribe Surface	1700' FNL & 660' FEL	SENE	22	9	20	Natural Buttes	Uintah
NBU #12	43-047-30119	U-461	N/A	1563' FSL & 2328' FEL	NWSE	18	9	22	Natural Buttes	Uintah

NBU #121	43-047-32086	UTU-01193	Ute Tribe Surface	819' FNL & 2163' FEL	NWNE	13	9	21	Natural Buttes	Uintah
NBU #123	43-047-31974	U-01188	N/A	827' FNL & 916' FWL	NWNW	15	9	21	Natural Buttes	Uintah
NBU #131	43-047-31966	U-0149075	Ute Tribe Surface	1699' FSL & 800' FWL	NWSW	23	9	21	Natural Buttes	Uintah
NBU #134	43-047-32011	U-0576	N/A	138' FSL & 836' FWL	SWSW	28	9	21	Natural Buttes	Uintah
NBU #140	43-047-31947	U-01191-A	N/A	1031' FNL & 1879' FEL	NWNE	5	10	22	Natural Buttes	Uintah
NBU #148	43-047-31983	U-01191	N/A	279' FSL & 2127' FWL	SESW	4	10	22	Natural Buttes	Uintah
NBU #150	43-047-31992	U-01196-B	N/A	2042' FNL & 2002' FWL	SENW	9	10	22	Natural Buttes	Uintah
NBU #152	43-047-31990	U-01196-D	N/A	815' FSL & 754' FEL	SESE	9	10	22	Natural Buttes	Uintah
NBU #153	43-047-31975	ST U-01197-A	N/A	2500' FNL & 974' FWL	SWNW	11	10	22	Natural Buttes	Uintah
NBU #18	43-047-30221	U-025187	N/A	2401' FWL & 2337' FSL	SWNE	10	10	22	Natural Buttes	Uintah
NBU #180	43-047-32113	U-025187	N/A	843' FSL & 2075' FEL	SWSE	10	10	22	Natural Buttes	Uintah
NBU #182	43-047-32162	U-0141315	N/A	1809' FNL & 1519' FWL	SENW	11	9	21	Natural Buttes	Uintah
NBU #185	43-047-32171	U-01191-A	N/A	2132' FNL & 2126' FEL	SWNE	3	10	22	Natural Buttes	Uintah
NBU #187	43-047-32230	U-0149077	N/A	1057' FSL & 2321' FWL	SESW	34	9	22	Natural Buttes	Uintah
NBU #188	43-047-32234	U-01196-C	N/A	699' FWL & 1248' FSL	SWSW	10	10	22	Natural Buttes	Uintah
NBU #189	43-047-32236	U-0149075	Ute Tribe Surface	1551' FWL & 1064' FSL	SESW	23	9	21	Natural Buttes	Uintah
NBU #198	43-047-32357	U-010950-A	N/A	2041' FEL & 2107' FSL	NWSE	22	9	21	Natural Buttes	Uintah
NBU #201	43-047-32364	U-0149767	Ute Tribe Surface	2310' FNL & 500' FWL	SWNW	9	9	21	Natural Buttes	Uintah
NBU #206	43-047-32341	U-01196-C	N/A	2209' FNL & 303' FWL	SWNW	10	10	22	Natural Buttes	Uintah
NBU #207	43-047-32329	ST U-01197	N/A	912' FNL & 1685' FWL	NENW	10	10	22	Natural Buttes	Uintah
NBU #208	43-047-32343	U-01191	N/A	790' FSL & 569' FEL	SESE	4	10	22	Natural Buttes	Uintah
NBU #210	43-047-32340	U-01196-C	N/A	1956' FSL & 2060' FWL	NESW	10	10	22	Natural Buttes	Uintah
NBU #216	43-047-32487	U-010950-A	Ute Tribe Surface	1875' FSL & 1665' FWL	NESW	15	9	21	Natural Buttes	Uintah
NBU #223	43-047-32517	U-01194-ST	N/A	514' FNL & 2174' FWL	NENW	26	9	21	Natural Buttes	Uintah
NBU #228	43-047-32636	U-0575	Ute Tribe Surface	660' FSL & 1843' FEL	SWSE	17	9	21	Natural Buttes	Uintah
NBU #229	43-047-32594	U-01191-A	N/A	1019' FNL & 1712' FEL	NWNE	3	10	22	Natural Buttes	Uintah
NBU #230A	43-047-32908	U-01191-A	N/A	1849' FNL & 677' FEL	SENE	3	10	22	Natural Buttes	Uintah
NBU #231	43-047-32561	U-01191-A-ST	N/A	966' FNL & 1539' FEL	NWNE	10	10	22	Natural Buttes	Uintah
NBU #252	43-047-32800	U-0141315	Ute Tribal Surface	641' FNL & 1845' FWL	NENW	10	9	21	Natural Buttes	Uintah
NBU #254	43-047-32803	U-0575	Ute Tribal Surface	1840' FNL & 2014' FWL	NESW	17	9	21	Natural Buttes	Uintah
NBU #255	43-047-32806	U-0575	Ute Tribal Surface	642' FSL & 1235' FWL	SESW	21	9	21	Natural Buttes	Uintah
NBU #256	43-047-32807	U-0147566	Ute Tribal Surface	2213' FNL & 2312' FWL	SENW	22	9	21	Natural Buttes	Uintah
NBU #257	43-047-32790	ST U-01194	N/A	1756' FNL & 2150' FWL	SENW	25	9	21	Natural Buttes	Uintah
NBU #258	43-047-32791	ST U-01194	N/A	1880' FNL & 211' FEL	SENE	26	9	21	Natural Buttes	Uintah
NBU #259	43-047-32792	ST U-01194	N/A	2300' FNL & 1850' FEL	SWNE	26	9	21	Natural Buttes	Uintah
NBU #263	43-047-32793	ST U-01194-A	N/A	1641' FNL & 1832' FWL	SENW	34	9	21	Natural Buttes	Uintah
NBU #265	43-047-32796	ML-13826	N/A	1953' FSL & 632' FEL	NESE	2	10	21	Natural Buttes	Uintah
NBU #270	43-047-32862	ML-23608	N/A	1963' FNL & 801' FWL	SWNW	13	10	21	Natural Buttes	Uintah
NBU #280	43-047-32865	ML-32935-A	N/A	2596' FSL & 1459' FWL	NESW	31	9	22	Natural Buttes	Uintah
NBU #289	43-047-32910	U-01191	N/A	463' FSL & 2023' FWL	SESW	3	10	22	Natural Buttes	Uintah
NBU #291	43-047-32911	U-1196-D	N/A	457' FNL & 570' FEL	NENE	9	10	22	Natural Buttes	Uintah
NBU #38N2	43-047-30536	U-08512-ST	N/A	1752' FWL & 1768' FSL	CSW	13	10	22	Natural Buttes	Uintah
NBU #80V	43-047-31240	U-0149077	N/A	2042' FSL & 984' FWL	NWSW	34	9	22	Natural Buttes	Uintah
NBU #86J	43-047-31251	U-01191-A	N/A	492' FNL & 722' FEL	NENE	3	10	22	Natural Buttes	Uintah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A" 9. API NUMBER:
PHONE NUMBER: 435-789-4433		10. FIELD AND POOL, OR WILDCAT:
COUNTY: _____		STATE: UTAH

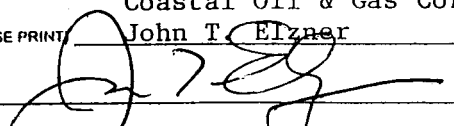
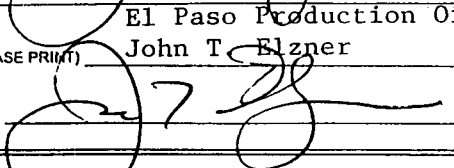
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

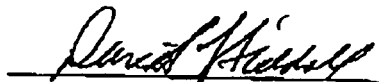
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

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JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 181	43-047-32161	2900	09-09S-21E	FEDERAL	GW	P
NBU 199	43-047-32337	2900	09-09S-21E	FEDERAL	GW	P
NBU 201	43-047-32364	2900	09-09S-21E	FEDERAL	GW	P
CIGE 198-9-9-21	43-047-32799	2900	09-09S-21E	FEDERAL	GW	P
CIGE 232-9-9-21	43-047-32836	2900	09-09S-21E	FEDERAL	GW	DRL
NBU 275	43-047-32905	2900	09-09S-21E	FEDERAL	GW	P
NBU 352	43-047-33922	99999	09-09S-21E	FEDERAL	GW	APD
NBU 103	43-047-31956	2900	10-09S-21E	FEDERAL	GW	P
NBU 120	43-047-31972	2900	10-09S-21E	FEDERAL	GW	P
NBU 143	43-047-32297	2900	10-09S-21E	FEDERAL	GW	P
NBU 321-10E	43-047-32379	2900	10-09S-21E	FEDERAL	GW	P
NBU 352-10E	43-047-32519	2900	10-09S-21E	FEDERAL	GW	P
NBU 252	43-047-32800	2900	10-09S-21E	FEDERAL	GW	P
NBU 253	43-047-32917	2900	10-09S-21E	FEDERAL	GW	DRL
NBU 522-10E	43-047-33781	2900	10-09S-21E	FEDERAL	GW	P
NBU 182	43-047-32162	2900	11-09S-21E	FEDERAL	GW	P
NBU 174	43-047-32193	2900	11-09S-21E	FEDERAL	GW	P
NBU 195	43-047-32355	2900	11-09S-21E	FEDERAL	GW	P
NBU 400-11E	43-047-32544	2900	11-09S-21E	FEDERAL	GW	P
NBU 297	43-047-33040	2900	11-09S-21E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/26/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

**Sincerely,
Westport Oil and Gas Company, L.P.**

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

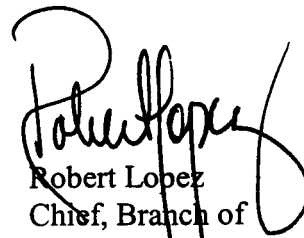
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.


We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

A handwritten signature in black ink, appearing to read "Perry E. Brown", is written over a horizontal line.

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP

77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND #

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT)

David R. Dix

TITLE

Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

BUREAU OF OIL, GAS & MINING

Approved by

THIS SPACE FOR FEDERAL OR STATE USE

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02****FROM: (Old Operator):**

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA

HOUSTON, TX 77064-0995

Phone: 1-(832)-676-5933

Account No. N1845

TO: (New Operator):

WESTPORT OIL & GAS COMPANY LP

Address: P O BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 199	09-09S-21E	43-047-32337	2900	FEDERAL	GW	P
NBU CIGE 44-9-9-21	09-09S-21E	43-047-30527	2900	FEDERAL	GW	P
NBU 53N	09-09S-21E	43-047-30837	2900	FEDERAL	GW	P
NBU CIGE 90D-9-9-21J	09-09S-21E	43-047-31149	2900	FEDERAL	GW	P
CIGE 155-9-9-21	09-09S-21E	43-047-32157	2900	FEDERAL	GW	P
CIGE 124-9-9-21	09-09S-21E	43-047-32045	2900	FEDERAL	GW	P
NBU 181	09-09S-21E	43-047-32161	2900	FEDERAL	GW	P
CIGE 198-9-9-21	09-09S-21E	43-047-32799	2900	FEDERAL	GW	P
CIGE 232-9-9-21	09-09S-21E	43-047-32836	2900	FEDERAL	GW	P
NBU 256	09-09S-21E	43-047-33971	99999	FEDERAL	GW	APD
NBU 352	09-09S-21E	43-047-33922	99999	FEDERAL	GW	APD
NBU 253	10-09S-21E	43-047-32917	2900	FEDERAL	GW	S
NBU 120	10-09S-21E	43-047-31972	2900	FEDERAL	GW	P
NBU 103	10-09S-21E	43-047-31956	2900	FEDERAL	GW	P
NBU 143	10-09S-21E	43-047-32297	2900	FEDERAL	GW	P
NBU 252	10-09S-21E	43-047-32800	2900	FEDERAL	GW	P
NBU 321-10E	10-09S-21E	43-047-32379	2900	FEDERAL	GW	P
NBU 352-10E	10-09S-21E	43-047-32519	2900	FEDERAL	GW	P
NBU 522-10E	10-09S-21E	43-047-33781	2900	FEDERAL	GW	P
NBU 55-10B	10-09S-21E	43-047-30465	2900	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/11/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/11/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

Date:

Title

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 ✓
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 ✓
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 ✓
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$ / HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

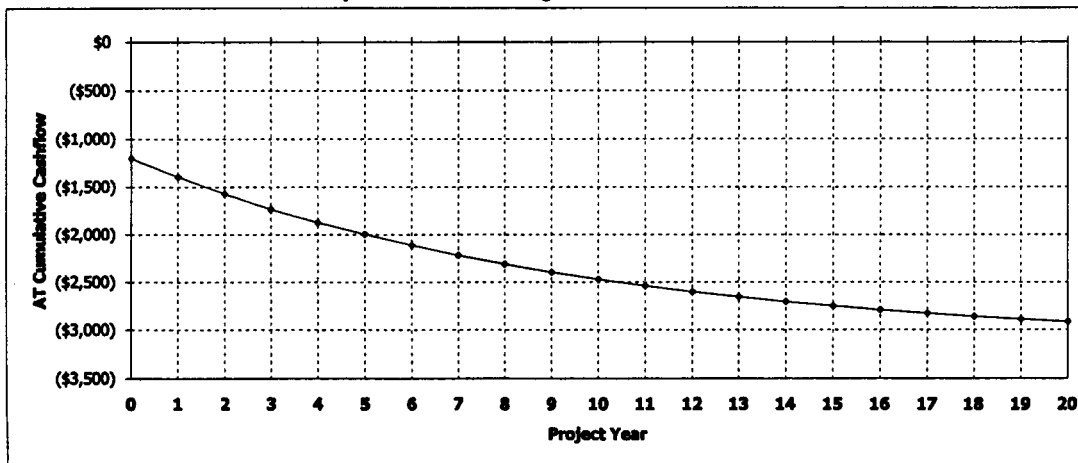
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000) (B)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERALS